## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266760002

OTC Prod. Unit No.: 073-226941-0-0000

**Completion Report** 

Spud Date: February 10, 2020

Drilling Finished Date: March 13, 2020 1st Prod Date: October 17, 2020

Completion Date: October 17, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CE FREDERICK 1508 4H-22X

Location: KINGFISHER 15 15N 8W SE SE SE SW 285 FSL 2435 FWL of 1/4 SEC Latitude: 35.769695 Longitude: -98.040011 Derrick Elevation: 1191 Ground Elevation: 1161

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST WESTERN OKLA GAS First Sales Date: 10/17/20

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone	716196						692371						
	Commingled							693693						
		Casing and Cement												
		т	Туре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT	
		SURFACE			13 3/8	54.5	J-55		1473			710	SURFACE	
		PROD	PRODUCTION		5 1/2	20	D P-110		EC 19575		1990		281	
		Liner												
		Туре	Size	Weigh	t	Grade Leng		h	PSI	SAX Top		o Depth	Bottom Depth	
		There are no Liner records to display.												

## Total Depth: 19610

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Da		I-Gravity (API)	Gas MCF/Day	Gas-Oil Ratic Cu FT/BBL		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 02, 2020	2, 2020 MISSISSIPPIAN / MISSISSIPPI SOLID			43.9	1833	1510	3176	FLOWING	3000	54	2775	
		C	Comple	etion and	Test Data I	by Producing	Formation					
	Formation Name: M		Code: 35	9MSSP								
	Spacing Orders			Perforated								
Order No Uni					From	n	T	ō				
666281		640	640		9304	ļ.	14	393				
716	195	]										
	Acid Volumes					Fracture T	7					
	24 BBLS 15% HC	╧		BLS TOTAL V 9,502 LBS TO								
	Formation Name: M		Code: 35	1MSSSD	С	lass: OIL						
	Spacing Orders	i				Perforated						
Orde	Order No Unit Siz				From		1	То				
761	76186				14393		19	453				
716195 MULTIUNIT												
	Acid Volumes					Fracture T						
A	CIDIZED WITH MISSIS		FRAC'D WITH MISSISSIPPIAN									
	Formation Name: M MISSISSIPPI SOLII		1/		Code:		С	lass: OIL				
Formation			Ter									
Formation Top MISSISSIPPIAN MD				Were open hole logs run? No 8898 Date last log run:								
MISSISSIPPIAN TVD					8850 Wate unuque drilling sizeumetenees encountered? No							

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - CD 201810558 AN EXCEPTION TO RULE 165:10-3-28 WAS DISMISSED BY ORDER 716147.

Lateral Holes

Sec: 27 TWP: 15N RGE: 8W County: KINGFISHER

SW SW SW SE

70 FSL 2428 FEL of 1/4 SEC

Depth of Deviation: 8490 Radius of Turn: 540 Direction: 177 Total Length: 10580

Measured Total Depth: 19610 True Vertical Depth: 9148 End Pt. Location From Release, Unit or Property Line: 70

## FOR COMMISSION USE ONLY

Status: Accepted

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