Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35017252010002

OTC Prod. Unit No.: 017-224919

Amended

Amend Reason: ADD PACKER INFO

Drill Type: HORIZONTAL HOLE

Well Name: FNA 1207 26-23-1WXH

Location: CANADIAN 35 12N 7W NE NE NE NE 220 FNL 179 FEL of 1/4 SEC Latitude: 35.47838272 Longitude: -97.90194786 Derrick Elevation: 0 Ground Elevation: 1359

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247 Spud Date: August 06, 2018 Drilling Finished Date: September 24, 2018 1st Prod Date: December 06, 2018 Completion Date: November 23, 2018

Purchaser/Measurer: IRON HORSE

First Sales Date: 12/19/18

	Completion Type	Location Exception	Increased Density	
Х	Single Zone	Order No	Order No	
	Multiple Zone	709636	There are no Increased Density records to display.	
	Commingled	682181		

Casing and Cement												
Type INTERMEDIATE CONDUCTOR		Size	Weight Grade		Fe	Feet		SAX	Top of CMT			
			7	29	P-110EC	9184 80			192	6972 SURFACE		
			20	94	J55							
SURFACE			9 5/8	36	J55	15	40	594		SURFACE		
Liner												
Туре	pe Size Weight Grade		Grade	Length	PSI	SAX	Top Depth		Bottom Depth			
LINER	4.5	13.5	5 F	P-110EC	11477	0 938 8793		8793		0 938 8793		20270

Total Depth: 20281

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
8756.32	FLOWCO AS1-XC	There are no Plug	records to display.		

Initial Test Data

Test Date	Formatior	n Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2018	WOODFO	RD 311	45	1760	5659	2521	FLOWING	141	128	250
		Co	mpletion a	nd Test Data k	by Producing F	ormation				
	Formation Nam	ne: WOODFORD		Code: 35	1WDFD	С	lass: OIL			
	Spacing O	rders		Perforated Intervals						
Orde	r No	Unit Size		From		То		-		
665611 678714		640		10072		20183				
		640			•					
709	635	MULTI UNIT								
	Acid Volu	mes			Fracture Tre	atments				
	54,616 GAL H	CI ACID		714,553 BB	LS FLUID; 27,5	92,356# TO ⁻	TAL PROP	_		
Formation		ŀ	Тор	v	/ere open hole	oas run? No				
WOODFORD					ate last log run	-				
					Vere unusual dr xplanation:	lling circums	tances encou	Intered? No		
Other Remark										
OCC UPDATE	ORDER # 1/25/20	021								
				Lateral F	loles					
Sec: 23 TWP: 7	12N RGE: 7W Co	unty: CANADIAN								
NW NE NE										
102 FNL 369	FEL of 1/4 SEC									
Depth of Devia	tion: 9278 Radius	of Turn: 948 Directio	n: 1 Total Le	ength: 10055						
Measured Tota	l Depth: 20281 Tr	ue Vertical Depth: 95	20 End Pt.	Location From	Release, Unit o	or Property L	ne: 102			

FOR COMMISSION USE ONLY

Status: Accepted

1146007