

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249100001

Completion Report

Spud Date: December 26, 2019

OTC Prod. Unit No.: 071-037343-0-0000

Drilling Finished Date: December 31, 2019

1st Prod Date: February 08, 2020

Completion Date: January 18, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ETU 19-4

Purchaser/Measurer: MUSTANG

Location: KAY 19 25N 1E
S2 NE SE NE
1818 FNL 330 FEL of 1/4 SEC
Latitude: 36.63244307 Longitude: -97.22946203
Derrick Elevation: 971 Ground Elevation: 959

First Sales Date: 02/05/2020

Operator: SNR NORTHERN OKLAHOMA OPERATING LLC 24280
PO BOX 18251
301 NW 63RD ST STE 400
OKLAHOMA CITY, OK 73154-0251

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	32	J-55	310		200	SURFACE
PRODUCTION	5.50	17	J-55	4772		335	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4779

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2020	MISSISSIPPI LIME	10	42	16	1600	200	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
65738	UNIT
611591	UNIT

Perforated Intervals

From	To
4494	4626

Acid Volumes

5,000 GAL 15% HCL

Fracture Treatments

7,940 BBL SW, 90,650 LB 40/70

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
65738	UNIT
611591	UNIT

Perforated Intervals

From	To
4294	4416

Acid Volumes

5,000 GAL 15% HCL

Fracture Treatments

7,317 BBL SW, 101,400 LB 40/70

Formation	Top
MISSISSIPPI CHAT	4284
MISSISSIPPI LIME	4294

Were open hole logs run? Yes

Date last log run: December 31, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted