## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266790002

OTC Prod. Unit No.: 073-226943-0-0000

**Completion Report** 

Spud Date: February 22, 2020

Drilling Finished Date: March 24, 2020

1st Prod Date: October 19, 2020

Completion Date: October 19, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CE FREDERICK 1508 7H-22X

Location: KINGFISHER 15 15N 8W SE SE SW SE 295 FSL 1535 FEL of 1/4 SEC Latitude: 35.769709 Longitude: -98.035582 Derrick Elevation: 1172 Ground Elevation: 1144

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST WESTERN OKLA GAS First Sales Date: 10/19/20

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone	716200						692371						
	Commingled							693693						
	Casing and Cement													
		т	Туре		Size	Weight	Grad		e F	eet	PSI	SAX	Top of CMT	
		SURFACE			13 3/8	54.5	J-55		1	493		710	SURFACE	
		PROD	PRODUCTION		5 1/2	20	P-110 <sup>4</sup>		0 19	19617		2580	118	
		Liner												
		Type Size We		Weigh	ght Grade		ade Length		h PSI S		Top Depth		Bottom Depth	
		There are no Liner records to display.												

## Total Depth: 19655

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formatior	i Oil BBL/Da		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratic Cu FT/BBL		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 11, 2020	2020 MISSISSIPPIAN / 988 MISSISSIPPI SOLID			43.8	2866	2901	3088	FLOWING	2500	128	2045	
			Comp	letion and	Test Data k	y Producing	Formation					
	Formation Nam	ne: MISSISSIPPIAI		Code: 35	9MSSP							
	Spacing O	rders			Perforated							
Order No Unit Si					From	n	٦	o				
666	640			9362	2	14	455					
716	199	MULTIUNIT										
	Acid Volu	mes				Fracture T	reatments		7			
24 BBLS 15% HCL						SLS TOTAL VO 6,217 LBS TO						
	Formation Nam	ne: MISSISSIPPI S	OLID		Code: 35	1MSSSD	С	lass: OIL				
	Spacing O	rders			Perforated							
Orde	Order No Unit Siz				From		1	То				
76186 64		640				5	19487					
716199 MULTIUNIT												
	Acid Volu	mes			Fracture T	7						
A	CIDIZED WITH MI	SSISSIPPIAN		FRAC'D WITH MISSISSIPPIAN								
	Formation Nam MISSISSIPPI S	ne: MISSISSIPPIAI SOLID	N /		Code:		С	lass: OIL				
Formation			Tar		]							
Formation Top MISSISSIPPIAN MD				)	Were open hole logs run? No 8907 Date last log run:							
MISSISSIPPIAN MD MISSISSIPPIAN TVD					8793 M	-	ll.					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - CD 201810558 AN EXCEPTION TO RULE 165:10-3-28 WAS DISMISSED BY ORDER 716147.

Lateral Holes

Sec: 27 TWP: 15N RGE: 8W County: KINGFISHER

SW SE SE SE

85 FSL 569 FEL of 1/4 SEC

Depth of Deviation: 8601 Radius of Turn: 368 Direction: 182 Total Length: 10544

Measured Total Depth: 19655 True Vertical Depth: 9111 End Pt. Location From Release, Unit or Property Line: 85

## FOR COMMISSION USE ONLY

Status: Accepted

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