

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121245880002

Completion Report

Spud Date: August 13, 2011

OTC Prod. Unit No.: 121-22443-0-00000

Drilling Finished Date: June 18, 2018

1st Prod Date: October 18, 2018

Completion Date: September 28, 2018

Amended

Amend Reason: FINISH DRILLING / COMPLETE WELL / CHANGE WELL NAME AND WELL NUMBER

Drill Type: HORIZONTAL HOLE

Well Name: LYTTLE (SHUTT 2-15H) 3-15/10H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 10/18/2018

Location: PITTSBURG 22 7N 15E
NW SE NW NE
831 FNL 1835 FEL of 1/4 SEC
Latitude: 35.070125 Longitude: -95.7070777
Derrick Elevation: 674 Ground Elevation: 651

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689737		693351	
	Commingled			693352	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	40	H-40	447		530	SURFACE
INTERMEDIATE	9.625	36	J-55	3407		225	1820
PRODUCTION	5.5	20	P-110	17896		1960	2243

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17943

Packer	
Depth	Brand & Type
2313	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2018	WOODFORD			4215		1610	FLOWING	450	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674152	640
588472	640
689736	MULTIUNIT

Perforated Intervals

From	To
8524	16788

Acid Volumes

3,438,666 GALS TOTAL ACID

Fracture Treatments

376,502.38 BBLS TOTAL SLICKWATER
7,482,561 LBS TOTAL SAND

Formation	Top
WAPANUKA	6940
CROMWELL	7320
CANEY	7882
MAYES	8190
WOODFORD	8485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 7N RGE: 15E County: PITTSBURG

NE SE NW NW

914 FNL 993 FWL of 1/4 SEC

Depth of Deviation: 7128 Radius of Turn: 900 Direction: 355 Total Length: 8264

Measured Total Depth: 17943 True Vertical Depth: 7394 End Pt. Location From Release, Unit or Property Line: 914

FOR COMMISSION USE ONLY

Status: Accepted

1142048

5/11/19

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1002-G

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224430-0-00000

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Multunit:

Sec 22 (SL): ~~0~~
Sec 15: 60.7575% 224430 I
Sec 10: 39.2425% 224430A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
689737	

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April 15, 2019

1 of 2

10/29/2018

319 WDFD

450 psi

AR