

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247760000

Completion Report

Spud Date: March 04, 2018

OTC Prod. Unit No.: 063-224082-0-0000

Drilling Finished Date: April 12, 2018

1st Prod Date: August 21, 2018

Completion Date: June 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VIVIAN 3-27/34H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 8/16/2018

Location: HUGHES 27 8N 10E
SE NE NW NW
355 FNL 1185 FWL of 1/4 SEC
Latitude: 35.1438138888 Longitude: -96.243511111
Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690181		673079	
	Commingled			673080	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	422		230	SURFACE
INTERMEDIATE	9.625	36	J-55	2783		225	1168
PRODUCTION	5.5	20	P-110	14864		1960	3050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14902

Packer	
Depth	Brand & Type
994	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2018	WOODFORD			1096		2778	FLOWING		FULL	280

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671322	640
671943	640
690180	MULTIUNIT

Perforated Intervals

From	To
4531	7000
7908	14748

Acid Volumes

2,012,010 TOTAL GALS ACID

Fracture Treatments

241,126 TOTAL BBLS SLICKWATER
9,148,128 TOTAL LBS SAND

Formation	Top
WAPANUKA	3219
CROMWELL	3514
CANEY	3937
MAYES	4232
WOODFORD	4504

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 8N RGE: 10E County: HUGHES

SE SW SE SW

13 FSL 1919 FWL of 1/4 SEC

Depth of Deviation: 3853 Radius of Turn: 496 Direction: 170 Total Length: 9309

Measured Total Depth: 14902 True Vertical Depth: 4364 End Pt. Location From Release, Unit or Property Line: 13

FOR COMMISSION USE ONLY

Status: Accepted

1142002

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinut:

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TULSA, OK 74119-4842

Sec. 27: 44.9135% 224082 I
Sec. 34: 55.0865% 224082A I

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	Multiple Zone
	Commingled

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Order No	
690181	

Increased Density	
Order No	
673079	
673080	

Multinut Fo:
690180

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2018: 211,721 95,091
116,630

Initial Test Data

April 15, 2019

9/6/18 319WDF

1
x MT-shale

1 of 2

2R

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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