Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247570000

Drill Type:

OTC Prod. Unit No.: 063-223582-0-0000

Completion Report

Spud Date: January 26, 2018

Drilling Finished Date: February 22, 2018 1st Prod Date: June 08, 2018

Completion Date: April 19, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 6/8/2018

Well Name: FRANCES 1-12/1H

HORIZONTAL HOLE

Location: HUGHES 12 7N 10E NW SE SW SW 350 FSL 665 FWL of 1/4 SEC Latitude: 35.094683 Longitude: -96.209861 Derrick Elevation: 926 Ground Elevation: 903

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type		Location Exception						Increased Density						
X Single Zone Order I					No			Order No							
	Multiple Zone		683545					690358							
	Commingled								690359						
		Casing						and Cement							
		Т	уре		Size	Weight	Gra	ade	Fe	et PSI		SAX	Top of CMT		
		SUF	RFACE		13.375	48	J-ł	55	296			210	SURFACE		
INTERMEDIATE				9.625		36	J-ł	55	3025		225		1415		
PRODUCTION					5.5	20	P-1	10	15311			1980	5865		
		Liner													
		Туре	Type Size Weig		ight Grade Len		Lengt	gth PSI SA		SAX	X Top Depth		Bottom Depth		
		There are no Liner records to display.													

Total Depth: 15336

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
1015	SWELL PACKER	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Jul 13, 2018	WOODFORI	D		2459		3565	FLOWING		FULL	980			
		Со	mpletion ar	d Test Data I	by Producing F	ormation							
	Formation Name	e: WOODFORD		Code: 31	9WDFD	С	lass: GAS						
	Spacing Ord	ders			Perforated I								
Order	No	Unit Size		From To									
671020 640				4996 15172									
683544 MULTIUNIT					ľ								
	Acid Volum	nes			Fracture Tre	atments		7					
2	,075,052 GALS TO	DTAL ACID		290,20	8.36 BBLS TOT	-							
			-	1(),769,317 LBS 1	-							
Formation		Т	ор	v	Vere open hole	logs run? No							
WAPANUKA				3590 Date last log run:									
CROMWELL				3908 Were unusual drilling circumstances encountered? No									
CANEY				4417 Explanation:									
MAYES				4652									
WOODFORD				4859									
Other Remarks	5												
There are no Ot	ther Remarks.												
				Lateral H	loles								
Sec: 1 TWP: 7N	RGE: 10E County	/: HUGHES											
NE NW NW	NW												
2 FNL 575 FW	VL of 1/4 SEC												
Depth of Deviati	ion: 3918 Radius o	f Turn: 750 Directior	n: 358 Total	Length: 10176	5								
Measured Total	Depth: 15336 True	e Vertical Depth: 456	64 End Pt. L	ocation From	Release, Unit c	or Property L	ine: 2						
FOR COMM	ISSION USE C	ONLY											
04-1-1-	A apapta d									1142012			
Status: A	Accepted												

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 35063247570000

Completion Report

Spud Date: January 26, 2018 Drilling Finished Date: February 22, 2018 1st Prod Date: June 08, 2018

Completion Date: April 19, 2018

MARKETING

First Sales Date: 6/8/2018

Purchaser/Measurer: NEXTERA ENERGY POWER

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 063-223582-0-0000

Well Name: FRANCES 1-12/1H

Completion Type

Single Zone

Multiple Zone

Commingled

683544

Х

Location: HUGHES 12 7N 10E NW SE SW SW 350 FSL 665 FWL of 1/4 SEC Latitude: 35.094683 Longitude: -96.209861 Derrick Elevation: 926 Ground Elevation: 903

Multiunit: Sec. 12: 49.8329% 223582 I Sec. 1: 50.1671% 223582A I

Operator: TRINITY OPERATING (USG) LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Increased Density Location Exception **Order No Order No** 683545 690358 690359 Multiunit FD: **Casing and Cement** Feet PSI SAX Top of CMT Size Weight Grade Туре SURFACE 210 296 SURFACE 48 J-55 13.375 INTERMEDIATE J-55 3025 225 1415 36 9.625 5865 1980 PRODUCTION 5.5 20 P-110 15311 Liner **Bottom Depth** SAX **Top Depth** PSI Weight Grade Length Type Size There are no Liner records to display.

Total Depth: 15336

Plug Packer **Plug Type** Brand & Type Depth Depth There are no Plug records to display. SWELL PACKER 1015

2018: 383,835 192,559

Initial Test Data

13/18 319WDFD

XMT-shale

April 15, 2019 En

1 of 2

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jul 13, 2018	WOODF	ORD			2459		3565	FLOWING		FULL	980	
			Co	mpletion and	Test Data	by Producing F	ormation					
	Formation N	lame: WOC	DDFORD		Code: 3	19WDFD	C	lass: GAS				
	Spacing	g Orders				Perforated I	ntervals					
Orde	r No		Unit Size		From	m	То					
671020 (LALZ) 640 (L			640 ff		4996		15172					
683			IULTIUNIT									
	Acid V	olumes				Fracture Tre	atments					
	2,075,052 GAL				290.20	8.36 BBLS TOT		ATER				
						0,769,317 LBS ⁻						
Formation			۲]	Гор	\	Nere open hole	logs run? No					
WAPANUKA					3590 [
CROMWELL					3908	untered? No						
CANEY					4417 Explanation:							
MAYES					4652							
WOODFORD					4859							
Other Remark	S											
There are no C	ther Remarks.											
					Lateral	Holes						
Sec: 1 TWP: 7	N RGE: 10E C	ounty: HUC	HES									
NE NW NV	V NW											
2 FNL 575 F	WL of 1/4 SEC											
Depth of Devia	ation: 3918 Rad	lius of Turn	: 750 Directio	n: 358 Total l	ength: 1017-	6						
Measured Tota	al Depth: 15336	6 True Verti	ical Depth: 45	64 End Pt. L	ocation Fron	n Release, Unit	or Property l	ine: 2				
FOR COM		SE ONLY	,									
											114201	
Status	Accepted											