

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247570000

**Completion Report**

Spud Date: January 26, 2018

OTC Prod. Unit No.: 063-223582-0-0000

Drilling Finished Date: February 22, 2018

1st Prod Date: June 08, 2018

Completion Date: April 19, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: FRANCES 1-12/1H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 6/8/2018

Location: HUGHES 12 7N 10E  
NW SE SW SW  
350 FSL 665 FWL of 1/4 SEC  
Latitude: 35.094683 Longitude: -96.209861  
Derrick Elevation: 926 Ground Elevation: 903

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683545		690358	
	Commingled			690359	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	296		210	SURFACE
INTERMEDIATE	9.625	36	J-55	3025		225	1415
PRODUCTION	5.5	20	P-110	15311		1980	5865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15336**

Packer	
Depth	Brand & Type
1015	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2018	WOODFORD			2459		3565	FLOWING		FULL	980

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
671020	640	4996	15172		
683544	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2,075,052 GALS TOTAL ACID		290,208.36 BBLS TOTAL SLICKWATER			
		10,769,317 LBS TOTAL SAND			

Formation	Top
WAPANUKA	3590
CROMWELL	3908
CANEY	4417
MAYES	4652
WOODFORD	4859

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 7N RGE: 10E County: HUGHES NE   NW   NW   NW 2 FNL   575 FWL of 1/4 SEC Depth of Deviation: 3918 Radius of Turn: 750 Direction: 358 Total Length: 10176 Measured Total Depth: 15336 True Vertical Depth: 4564   End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142012</div>

5/1/19  
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Oil & Gas Conservation Division  
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1016EZ

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Derrick Elevation: 926 Ground Elevation: 903

Multifit:

Sec. 12: 49.8329% 223582 I

Sec. 1: 50.1671% 223582A I

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683545	

Increased Density	
Order No	
690358	
690359	

Multifit FD:  
683545

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2018: 383,835 191,276  
192,559

Initial Test Data

April 15, 2019

7/13/18 319WDFD

1  
XMT-shale

1 of 2

2  
2

2R

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#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
671020 (1x12)	640 H
683544	MULTIUNIT

#### Perforated Intervals

From	To
4996	15172

#### Acid Volumes

2,075,052 GALS TOTAL ACID

#### Fracture Treatments

290,208.36 BBLS TOTAL SLICKWATER

10,769,317 LBS TOTAL SAND

Formation	Top
WAPANUKA	3590
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CANEY	4417
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NE NW NW NW

2 FNL 575 FWL of 1/4 SEC

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