

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251430000

**Completion Report**

Spud Date: June 16, 2018

OTC Prod. Unit No.: 093-224255-0-0000

Drilling Finished Date: July 17, 2018

1st Prod Date: August 12, 2018

Completion Date: August 11, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARTHUR 4-17MH

Purchaser/Measurer: TALL OAK

Location: MAJOR 20 20N 14W  
NE NW NE NW  
294 FNL 1662 FWL of 1/4 SEC  
Latitude: 36.2017 Longitude: -98.72012  
Derrick Elevation: 1775 Ground Elevation: 1758

First Sales Date: 8/11/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682949		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	40	J-55	455		205	SURFACE
PRODUCTION	7.0	29	P-110	9153		285	4266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5256	0	455	9025	14281

**Total Depth: 14288**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2018	MISSISSIPPIAN	574	39.8	453	789	828	PUMPING	550	64	210

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
679599	640

#### Perforated Intervals

From	To
9363	14111

#### Acid Volumes

41,083 GALLONS 15% HCl
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#### Fracture Treatments

FLUID: 184,779 BBLS SAND: 6,307,530 LBS
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Formation	Top
OSWEGO	7416
VERDIGRIS	7626
CHESTER	7949
MISSISSIPPIAN	8834

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 17 TWP: 20N RGE: 14W County: MAJOR

NW NE NE NW

166 FNL 2277 FWL of 1/4 SEC

Depth of Deviation: 8041 Radius of Turn: 907 Direction: 357 Total Length: 5041

Measured Total Depth: 14288 True Vertical Depth: 8732 End Pt. Location From Release, Unit or Property Line: 166

#### FOR COMMISSION USE ONLY

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Status: Accepted