

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247930001

Completion Report

Spud Date: May 02, 2018

OTC Prod. Unit No.: 063-224803-0-0000

Drilling Finished Date: June 11, 2018

1st Prod Date: December 29, 2018

Completion Date: December 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NADINE 2-10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/31/2018

Location: HUGHES 10 7N 10E
NW NW SE NE
1595 FNL 1060 FEL of 1/4 SEC
Latitude: 35.09693611 Longitude: -96.23325277
Derrick Elevation: 872 Ground Elevation: 849

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692504		677754	
	Commingled			677315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		235	SURFACE
INTERMEDIATE	13.375	36	J-55	2915		225	1305
PRODUCTION	5.5	20	P-110	13816		1615	3428

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13859

Packer	
Depth	Brand & Type
964	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	WOODFORD			2156		3026	FLOWING		FULL	820

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675019	640
637781	640
692503	MULTIUNIT

Perforated Intervals

From	To
5094	11545

Acid Volumes

1,564,080 TOTAL GALS ACID

Fracture Treatments

168,752 TOTAL GALS SLICKWATER
6,328,025 TOTAL LBS SAND

Formation	Top
WAPANUKA	3432
CROMWELL	3731
CANEY	4218
MAYES	4452
WOODFORD	4661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 7N RGE: 10E County: HUGHES

SE SE SW SE

27 FSL 1436 FEL of 1/4 SEC

Depth of Deviation: 3900 Radius of Turn: 573 Direction: 177 Total Length: 6451

Measured Total Depth: 13859 True Vertical Depth: 4923 End Pt. Location From Release, Unit or Property Line: 27

FOR COMMISSION USE ONLY

Status: Accepted

1141983

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 63063247930001

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TULSA, OK 74119-4842

Multifruit:

Sec. 10: 53.9916% 224803 I
Sec. 15: 46.0084% 224803A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692504	

Increased Density	
Order No	
677754	
677315	

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Depth	Plug Type
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2018: —

Initial Test Data

April 15, 2019

1/21/19 319WDFD

1
xmt-shale

1 of 2

E2
E2

OK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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