

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233120000

Completion Report

Spud Date: May 04, 2018

OTC Prod. Unit No.: 003-223685-0-0000

Drilling Finished Date: May 16, 2018

1st Prod Date: May 22, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: B&J HUGHES 34-26-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 34 26N 11W
NW NE NW NE
265 FNL 1760 FEL of 1/4 SEC
Latitude: 36.6952 Longitude: -98.3666
Derrick Elevation: 1209 Ground Elevation: 1191

First Sales Date: 5/22/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680330		677386	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	621		450	SURFACE
PRODUCTION	7	26	P-110	5778		185	3125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	L-80	4906	0	0	5670	10576

Total Depth: 10586

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5607	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2018	MISSISSIPPIAN	110	40	688	6254	879	GAS LIFT			123

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
616930		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				35,683 BBLS SLICKWATER & 610,673 LBS SAND					

Formation	Top
MISSISSIPPIAN	5540

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER NOT CEMENTED. OPEN-HOLE PACKER SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5778' TO TERMINUS AT 10586'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 34 TWP: 26N RGE: 11W County: ALFALFA SE SW SW SE 154 FSL 2051 FEL of 1/4 SEC Depth of Deviation: 5249 Radius of Turn: 539 Direction: 187 Total Length: 4808 Measured Total Depth: 10586 True Vertical Depth: 5665 End Pt. Location From Release, Unit or Property Line: 154

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<div>Status: Accepted</div> <div>1139788</div>