

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247290000

Completion Report

Spud Date: November 22, 2017

OTC Prod. Unit No.: 063-223572-0-0000

Drilling Finished Date: December 27, 2017

1st Prod Date: May 30, 2018

Completion Date: May 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRANCES 2-12/1H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/30/2018

Location: HUGHES 12 7N 10E
SW SE SE NW
2360 FNL 2170 FWL of 1/4 SEC
Latitude: 35.09472222 Longitude: -96.20484722
Derrick Elevation: 854 Ground Elevation: 831

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686512

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48`	J-55	297		210	SURFACE
INTERMEDIATE	9.625	36	J-55	3004		225	1397
PRODUCTION	5.5	20	P-110	12792		1595	3380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12843

Packer	
Depth	Brand & Type
1026	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	WOODFORD			2831		3584	FLOWING		FULL	800

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
671020	640	4981	12675		
686317	MULTIUNIT				
Acid Volumes		Fracture Treatments			
938,994 TOTAL GALS ACID		213,546 TOTAL BBLS SLICKWATER			
		7,976,450 TOTAL LBS SAND			

Formation	Top
WAPANUKA	3537
CROMWELL	3874
CANEY	4378
MAYES	4624
WOODFORD	4844

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 1 TWP: 7N RGE: 10E County: HUGHES</p> <p>NW NW NE NW</p> <p>2 FNL 1627 FWL of 1/4 SEC</p> <p>Depth of Deviation: 4329 Radius of Turn: 477 Direction: 356 Total Length: 7694</p> <p>Measured Total Depth: 12843 True Vertical Depth: 4458 End Pt. Location From Release, Unit or Property Line: 2</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142004</div>

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063247290000

Completion Report

Spud Date: November 22, 2017

OTC Prod. Unit No.: 063-223572-0-0000

Drilling Finished Date: December 27, 2017

1st Prod Date: May 30, 2018

Completion Date: May 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRANCES 2-12/1H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/30/2018

Location: HUGHES 12 7N 10E
SW SE SE NW
2360 FNL 2170 FWL of 1/4 SEC
Latitude: 35.09472222 Longitude: -96.20484722
Derrick Elevation: 854 Ground Elevation: 831

Multinut:

Sec. 12: 33.6496% 223572 I
Sec. 1: 66.3504% 223572A I

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686512

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48'	J-55	297		210	SURFACE
INTERMEDIATE	9.625	36	J-55	3004		225	1397
PRODUCTION	5.5	20	P-110	12792		1595	3380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12843

Packer	
Depth	Brand & Type
1026	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

2018: 551,341 185,524
365,817

Initial Test Data

April 15, 2019

EE
E2

6/26/18 319 WDFD

1
XMT-shale

1 of 2

2P

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	WOODFORD			2831		3584	FLOWING		FULL	800

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671020 <i>(1 & 12)</i>	640 <i>H</i>
686317	MULTIUNIT

Perforated Intervals

From	To
4981	12675

Acid Volumes

938,994 TOTAL GALS ACID

Fracture Treatments

213,546 TOTAL BBLS SLICKWATER
7,976,450 TOTAL LBS SAND

Formation	Top
WAPANUKA	3537
CROMWELL	3874
CANEY	4378
MAYES	4624
WOODFORD	4844

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 7N RGE: 10E County: HUGHES

NW NW NE NW

2 FNL 1627 FWL of 1/4 SEC

Depth of Deviation: 4329 Radius of Turn: 477 Direction: 356 Total Length: 7694

Measured Total Depth: 12843 True Vertical Depth: 4458 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1142004

Status: Accepted