

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247320000

Completion Report

Spud Date: November 25, 2017

OTC Prod. Unit No.: 063-223596-0-0000

Drilling Finished Date: January 19, 2018

1st Prod Date: June 15, 2018

Completion Date: May 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRANCES 3-12/1H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 6/15/2018

Location: HUGHES 12 7N 10E
SW SE SE NW
2390 FNL 2170 FWL of 1/4 SEC
Latitude: 35.09464166 Longitude: -96.20484722
Derrick Elevation: 854 Ground Elevation: 831

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686511 | | 691218 | |
| | Commingled | | | 692449 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 3.375 | 48 | J-55 | 297 | | 210 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 2935 | | 225 | 1326 |
| PRODUCTION | 5.5 | 20 | P-110 | 13004 | | 1590 | 4300 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13007

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 1002 | SWELL PACKER |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 25, 2018 | WOODFORD | | | 2481 | | 3371 | FLOWING | | FULL | 800 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671020 | 640 |
| 686315 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 5137 | 12833 |

Acid Volumes

| |
|-------------------------|
| 457,044 TOTAL GALS ACID |
|-------------------------|

Fracture Treatments

| |
|-------------------------------|
| 216,603 TOTAL BBLS SLICKWATER |
| 7,632,510 TOTAL LBS SAND |

| Formation | Top |
|-----------|------|
| WAPANUKA | 3540 |
| CROMWELL | 3882 |
| CANEY | 4401 |
| MAYES | 4650 |
| WOODFORD | 4869 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 8N RGE: 10E County: HUGHES

SW SW SW SE

8 FSL 2599 FEL of 1/4 SEC

Depth of Deviation: 4372 Radius of Turn: 477 Direction: 356 Total Length: 7696

Measured Total Depth: 13007 True Vertical Depth: 4476 End Pt. Location From Release, Unit or Property Line: 8

FOR COMMISSION USE ONLY

Status: Accepted

1142009

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 06063247320000

Completion Report

Spud Date: November 25, 2017

OTC Prod. Unit No.: 063-223596-0-0000

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2390 FNL 2170 FWL of 1/4 SEC
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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multinut:

Sec. 12: 33.6149% 223596 I

Sec. 1: 66.3851% 223596A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 686511 |

| Increased Density |
|-------------------|
| Order No |
| 691218 |
| 692449 |

Multinut FO:
686315

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
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|--------|--------------|
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| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
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2018: 147,975

| Initial Test Data |
|-------------------|
|-------------------|

April 15, 2019

EE2

6/25/18

319WDFD

1
xmt-shale

1 of 2

2R

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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Code: 319WDFD

Class: GAS

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|---------------|-----------|
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| 686315 | MULTIUNIT |

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