

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247920001

**Completion Report**

Spud Date: May 02, 2018

OTC Prod. Unit No.: 063-224802-0-0000

Drilling Finished Date: June 24, 2018

1st Prod Date: December 31, 2018

Completion Date: December 12, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: NADINE 1-10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/31/2018

Location: HUGHES 10 7N 10E  
NW NW SE NE  
1580 FNL 1060 FEL of 1/4 SEC  
Latitude: 35.09697777 Longitude: -96.23325  
Derrick Elevation: 859 Ground Elevation: 837

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692502		677754	
	Commingled			677315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		235	SURFACE
INTERMEDIATE	9.625	36	J-55	2907		225	1300
PRODUCTION	5.5	20	P-110	13889		1625	3427

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13912**

Packer	
Depth	Brand & Type
962	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	WOODFORD			1626		2554	FLOWING		FULL	860

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675019	640
637781	640
692501	MULTIUNIT

Perforated Intervals

From	To
5131	13754

Acid Volumes

1,855,518 TOTAL GALS ACID
---------------------------

Fracture Treatments

184,208 TOTAL GALS SLICKWATER
6,903,145 TOTAL LBS SAND

Formation	Top
WAPANUKA	3434
CROMWELL	3756
CANEY	4230
MAYES	4491
WOODFORD	4736

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 7N RGE: 10E County: HUGHES

SW SE SE SE

9 FSL 405 FEL of 1/4 SEC

Depth of Deviation: 3963 Radius of Turn: 573 Direction: 179 Total Length: 8623

Measured Total Depth: 13912 True Vertical Depth: 4933 End Pt. Location From Release, Unit or Property Line: 9

FOR COMMISSION USE ONLY

Status: Accepted

1141990

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1016EZ**

API No.: 06063247920001

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TULSA, OK 74119-4842

*Multifract:*

Sec. 10: 40.3572% 224802 I  
Sec. 15: 59.6428% 224802A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692502	

Increased Density	
Order No	
677754	
677315	

*Multifract FO:  
692501*

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*2018: —*

Initial Test Data

April 15, 2019

*EZ 1/21/19  
EZ*

*319WDFD*

*1  
xMT-shale*

1 of 2

*OK*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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