

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247330000

**Completion Report**

Spud Date: November 24, 2017

OTC Prod. Unit No.: 063-223573-0-0001

Drilling Finished Date: December 27, 2017

1st Prod Date: May 25, 2018

Completion Date: May 14, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: CLARA 2-12/13/24H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 5/25/2018

Location: HUGHES 12 7N 10E  
SW SE SE NW  
2375 FNL 2170 FWL of 1/4 SEC  
Latitude: 35.09468333 Longitude: -96.20484722  
Derrick Elevation: 854 Ground Elevation: 831

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685407		671802	
	Commingled			670920	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	297		210	SURFACE
INTERMEDIATE	9.625	36	J-55	2942		225	1610
PRODUCTION	5.5	20	P-110	14339		1910	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14510**

Packer	
Depth	Brand & Type
897	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2018	WOODFORD			2943		2236	FLOWING		FULL	800

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders

Order No	Unit Size
671020	640
634258	640
629878	640
683547	MULTIUNIT

Perforated Intervals

From	To
4968	13959

Acid Volumes

230,433 TOTAL GALS ACID
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Fracture Treatments

238,963.57 TOTAL BBLS SLICKWATER
9,844,924 TOTAL LBS SAND

Formation	Top	Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:
WAPANUKA	3495	
CROMWELL	3813	
CANEY	4329	
MAYES	4571	
WOODFORD	4762	

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 7N RGE: 10E County: HUGHES  
  
NW NW SE NW  
  
1619 FNL 1543 FWL of 1/4 SEC  
  
Depth of Deviation: 4276 Radius of Turn: 477 Direction: 179 Total Length: 8991  
  
Measured Total Depth: 14510 True Vertical Depth: 5083 End Pt. Location From Release, Unit or Property Line: 1543

FOR COMMISSION USE ONLY

Status: Accepted

1142003

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 06063247330000

Completion Report

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OTC Prod. Unit No.: 063-223573-00001

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TULSA, OK 74119-4842

Multivent:

Sec. 12: 28.9512% 223573 I  
Sec. 13: 59.0813% 223573A I  
Sec. 24: 11.9675% 223573B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
685407

Increased Density
Order No
671802
670920

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Depth	Plug Type
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2018: 530,208 153,502  
313,254  
63,453

Initial Test Data
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April 15, 2019

6/5/18 319WDFD

1  
XMT-shale

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

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Formation	Top
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CANEY	4329
MAYES	4571
WOODFORD	4762

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

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