Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35121248110000 **Completion Report** Spud Date: March 29, 2018

OTC Prod. Unit No.: 121-224380-0-0000 Drilling Finished Date: May 26, 2018

1st Prod Date: October 15, 2018

Completion Date: September 27, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LYTLE 2-15/10H Purchaser/Measurer: NEXTERA ENERGY POWER

MARKETING

First Sales Date: 10/15/2018

Location:

PITTSBURG 22 7N 15E

NW SE NW NE 831 FNL 1815 FEL of 1/4 SEC

Latitude: 35.070125 Longitude: -95.707011111 Derrick Elevation: 674 Ground Elevation: 651

Operator: TRINITY OPERATING (USG) LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception		
Order No		
689735		

Increased Density		
Order No		
693351		
693352		

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	465		250	SURFACE
INTERMEDIATE	9.625	36	J-55	3305		225	1611
PRODUCTION	5.5	20	P-110	18469		2040	3838

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 18509

Packer				
Depth	Brand & Type			
3051	SWELL PACKER			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

April 15, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2018	WOODFORD			5424		1691	FLOWING	550	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
674152	640			
588472	640			
689734	MULTIUNIT			

Perforated Intervals				
From	То			
8134	12075			
12724	18333			

Acid Volumes
4,341,624 TOTAL GALS ACID

Fracture Treatments
758,600,178 TOTAL GALS SLICKWATER
8,327,522 TOTAL LBS SAND

Formation	Тор
WAPANUKA	6608
CROMWELL	7052
CANEY	7502
MAYES	7787
WOODFORD	8133

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 7N RGE: 15E County: PITTSBURG

NE NE NE NW

7 FNL 2539 FWL of 1/4 SEC

Depth of Deviation: 7217 Radius of Turn: 573 Direction: 347 Total Length: 9550

Measured Total Depth: 18509 True Vertical Depth: 7408 End Pt. Location From Release, Unit or Property Line: 7

FOR COMMISSION USE ONLY

1142046

Status: Accepted

April 15, 2019 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002-G

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1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Multiunit:

Sec 22 (SH): 0 Sec 15: 46,5864% 224380

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Sec 10: 53,4136% 224380A

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Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
	Order No			
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678611 Sep Allow (sec 15)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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	-			Liner				
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Total Depth: 18509

Pac	ker
Depth	Brand & Type
3051	SWELL PACKER

Pi	ng				
Depth	Plug Type				
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Initial Test Data

April 15, 2019

10/25/10

319WDFD

550 psi

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