

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255130002

**Completion Report**

Spud Date: March 30, 2020

OTC Prod. Unit No.: 017-226830-0-0000

Drilling Finished Date: May 11, 2020

1st Prod Date: June 17, 2020

Completion Date: May 31, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: HONEY SPRINGS 1H-2-35

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 11N 9W  
NE NE NE NE  
270 FNL 305 FEL of 1/4 SEC  
Latitude: 35.44942851 Longitude: -98.11504756  
Derrick Elevation: 1394 Ground Elevation: 1368

First Sales Date: 06/17/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712046		706971	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1043		385	SURFACE
INTERMEDIATE	7	23	P-110	10630		235	6571
PRODUCTION	5	18	P-110	23043		915	9154

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23043**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2020	WOODFORD	21	54	1110	52857	1371	FLOWING	4000	16	3574

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
691755	640
194956	640
712045	1280

Perforated Intervals

From	To
12872	22994

Acid Volumes

26,000 GALLONS

Fracture Treatments

25,698,566 POUNDS OF PROPPANT; 496,535 BBLS

Formation	Top
WOODFORD	12501

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 35 TWP: 12N RGE: 9W County: CANADIAN

NW NE NE NE

147 FNL 414 FEL of 1/4 SEC

Depth of Deviation: 12163 Radius of Turn: 373 Direction: 359 Total Length: 10600

Measured Total Depth: 23043 True Vertical Depth: 12229 End Pt. Location From Release, Unit or Property Line: 147

FOR COMMISSION USE ONLY

Status: Accepted

1145422

10/1/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 56017255130002

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320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Multisurf:

11-11N-09W (SL): -0-

02-11N-09W: 50.0494% 226830 I

35-12N-09W: 49.9506% 222409 I → S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712046

Increased Density
Order No
706971

MUFO: 714933

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Depth	Plug Type
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Initial Test Data
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October 19, 2020

9/7/20

7/5/20

319WDFD

4000

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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