

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235580000

Completion Report

Spud Date: October 09, 2017

OTC Prod. Unit No.: 043-223747

Drilling Finished Date: November 29, 2017

1st Prod Date: May 14, 2018

Completion Date: May 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NORTH LITSCH 1-16-9XH

Purchaser/Measurer: ENABLE

Location: DEWEY 16 16N 14W
NW NW NW SW
2381 FSL 231 FWL of 1/4 SEC
Latitude: 35.86242 Longitude: -98.70243
Derrick Elevation: 1790 Ground Elevation: 1765

First Sales Date: 05/28/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688031	

Increased Density	
Order No	
670671	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1476		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9530		534	7000
PRODUCTION	5 1/2	23	P-110ICY	20185		1257	9540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20185

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2018	MISSISSIPPIAN - WOODFORD	124	54	7482	60.339	2482	FLOWING	1700	44/64	1616

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
688030		MULTIUNIT		12502			12504		
646074		640							
657634		640							
Acid Volumes				Fracture Treatments					
1995.7 BBLS 15% HCL ACID & 238.5 BBLS 6% HCL & 1.5%HF				419,764 BBLS OF FLUID & 14,854,499 LBS OF SAND					

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
688030	MULTIUNIT	12561	20015		
575659	640				
576226	640				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH MISSISSIPPIAN		FRAC'D WITH MISSISSIPPIAN			
Formation Name: MISSISSIPPIAN - WOODFORD		Code:		Class: GAS	

Formation	Top
MISSISSIPPIAN	10946
WOODFORD	12551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 16N RGE: 14W County: DEWEY

NE NW NW NW

33 FNL 423 FWL of 1/4 SEC

Depth of Deviation: 11984 Radius of Turn: 397 Direction: 3 Total Length: 7683

Measured Total Depth: 20185 True Vertical Depth: 12095 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

1139716

Status: Accepted