Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35051242370000

OTC Prod. Unit No.: 051-223942

Amended

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Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: SKAGGS 27-22-10-6 2XH

Location: GRADY 27 10N 6W SW SE SE SE 250 FSL 575 FEL of 1/4 SEC Latitude: 35.305957 Longitude: -97.81391 Derrick Elevation: 1329 Ground Elevation: 1302

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729 Spud Date: January 01, 2018 Drilling Finished Date: January 25, 2018 1st Prod Date: June 22, 2018 Completion Date: June 22, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception						Increased Density					
	Single Zone			Order No						Order	No		
Ī	Multiple Zone			697603						67444	45		
Commingled										67523	37		
						Ca	sing and Cem	ent					
		Ţ	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		SUR	RFACE	1	3 3/8	48	J-55	29	94		285	SURFACE	
		INTER	MEDIATE	ę	9 5/8	40	N-80	14	77		485	SURFACE	
		PROD	UCTION	ŧ	5 1/2	23	P-110/HC	201	102		2290	2881	
							Liner				•		
		Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
						There are r	o Liner record	s to displ	ay.			I	

Total Depth: 20121

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Formation Name: WOODFORD Spacing Orders Image: Colspan="2">Order No Unit Size 242927 640 640 648551 640 640 691662 MULTIUNIT Image: Colspan="2">Order No Acid Volumes MULTIUNIT FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. Top HOXBAR COTTAGE GROVE Image: Colspan="2">OSWEGO VERDIGRIS Image: Colspan="2">Image: Colspan="2">OSWEGO VERDIGRIS Image: Colspan="2">Image: Colspan="2">OSWEGO VERDIGRIS Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">OSWEGO VERDIGRIS Image: Colspan="2">Image: Colspan="2" Image: Colspan="2">Image: Colspan	Code: 3 Fro 107 FRAC STA S1292S-17 W/ 100 MESH +	40771 a by Producing F 319WDFD Perforated In rom 747 Fracture Trea 7AGES 1-59 OA: 2 ⁻¹ VATER + 9040959 + 9488630 LB OF	C Intervals 20 Patments 1603062 GA 9 LB OF COM			19/64	920
Formation Name: WOODFORD Spacing Orders Order No Unit Size 242927 640 648551 640 691662 MULTIUNIT Acid Volumes FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. Formation Top HOXBAR OCOTTAGE GROVE OSWEGO OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI	Code: 3 Fro 107 FRAC STA S1292S-17 W/ 100 MESH +	319WDFD Perforated In rom I747 Fracture Tree Fracture Tree TAGES 1-59 OA: 2 ⁻ VATER + 9040959	C Intervals 20 Patments 1603062 GA 9 LB OF COM	0 008			
Spacing Orders Order No Unit Size 242927 640 648551 640 691662 MULTIUNIT Acid Volumes FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID.	FRAC STA 107 FRAC STA S1292S-17 W/ 100 MESH +	Perforated II rom 1747 Fracture Tre FAGES 1-59 OA: 2 ⁻ VATER + 9040959	eatments 1 20 20 20 20 20 20 20 20 20 20 20 20 20	0 008			
Order NoUnit Size242927640648551640691662MULTIUNITAcid VolumesFRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID.FormationTopHOXBARCOTTAGE GROVEOSWEGOOSWEGOVERDIGRISPINKBROWNMISSISSIPPI	107 FRAC STA S1292S-17 W/ 100 MESH +	Fracture Tree 747 Fracture Tree 7AGES 1-59 OA: 2 ⁻ VATER + 9040959	20 eatments 1603062 GA	L OF FDP-			
242927 640 648551 640 691662 MULTIUNIT Acid Volumes FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. WITH CITRIC ACID. Formation Top HOXBAR COTTAGE GROVE OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI I	107 FRAC STA S1292S-17 W/ 100 MESH +	Fracture Tree Fracture Tree GGES 1-59 OA: 2 ⁻ VATER + 9040959	20 eatments 1603062 GA 9 LB OF COM	L OF FDP-			
648551 640 691662 MULTIUNIT Acid Volumes FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. Formation Top HOXBAR COTTAGE GROVE OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI I	FRAC STA S1292S-17 W/ 100 MESH +	Fracture Tre AGES 1-59 OA: 2 VATER + 9040959	eatments 1603062 GA D LB OF COM	L OF FDP-			
691662 MULTIUNIT Acid Volumes FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. Formation Top HOXBAR COTTAGE GROVE OSWEGO OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI	S1292S-17 W/ 100 MESH +	AGES 1-59 OA: 2' VATER + 9040959	1603062 GA		_		
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FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID. Formation Top HOXBAR COTTAGE GROVE OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI I	S1292S-17 W/ 100 MESH +	AGES 1-59 OA: 2' VATER + 9040959	1603062 GA				
WITH CITRIC ACID. Formation Top HOXBAR	S1292S-17 W/ 100 MESH +	VATER + 9040959	B LB OF COM		-		
HOXBAR COTTAGE GROVE OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI			PREMIUM V				
COTTAGE GROVE OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI		Were open hole I	logs run? No				
OSWEGO VERDIGRIS PINK BROWN MISSISSIPPI		Date last log run:	-				
VERDIGRIS PINK BROWN MISSISSIPPI	8081	Were unusual dri	illing circums	tances encou	untered? No		
PINK BROWN MISSISSIPPI	9176	Explanation:					
BROWN	9346						
MISSISSIPPI	9522						
	9787						
KINDERHOOK	10059						
	10213						
WOODFORD	10250						
Other Remarks							
There are no Other Remarks.							

Sec: 22 TWP: 10N RGE: 6W County: GRADY

NW NE NE NE

243 FNL 440 FEL of 1/4 SEC

Depth of Deviation: 9832 Radius of Turn: 477 Direction: 358 Total Length: 9539

Measured Total Depth: 20121 True Vertical Depth: 9922 End Pt. Location From Release, Unit or Property Line: 243

FOR COMMISSION USE ONLY

Status: Accepted

1139867

Oklahoma Corporation Commission **Oil & Gas Conservation Division** Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A 1002A Addendum

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ROAN RESOURCES LLC 24127 Operator:

> 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641

Authinit:	
	223942 I 217228 ≠→S

Purchaser/Measurer:

First Sales Date:

	Completion Type		Loca	tion Except	ion				Inc	reased	Density	
Х	Single Zone			Order No						Order	No	
	Multiple Zone			697603		_				6744	45	
	Commingled									6752	37	
	FO 691662					Cas	sing and Cem	ent		-		
U	fo or	г	уре	Siz	ze Wei	ight	Grade	Fe	eet	PSI	SAX	Top of CMT
			RFACE	13	3/8 4	8	J-55	2	94		285	SURFACE
		INTER	MEDIATE	9 5	5/8 4	0	N-80	14	77		485	SURFACE
		PROE	UCTION	5 1	/2 2	3	P-110/HC	20	102		2290	2881
							Liner					
		Туре	Size	Weight	Grade	Т	Length	PSI	SAX	То	p Depth	Bottom Dept
				l,	There	are n	o Liner record	s to displ	lay.	-		<u> </u>

Total Depth: 20121

P	acker	Plug				
Depth	Brand & Type	Depth Plug Type				
There are no Pac	ker records to display.	There are no Plug records to display.				

319WDFD

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