

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073246120003

Completion Report

Spud Date: November 19, 2007

OTC Prod. Unit No.: 073-123000

Drilling Finished Date: December 05, 2007

Amended

1st Prod Date: February 06, 2008

Amend Reason: PERFORATE CLEVELAND AND TEST

Completion Date: March 04, 2008

Recomplete Date: December 13, 2019

Drill Type: STRAIGHT HOLE

Well Name: STATE 1-4

Purchaser/Measurer:

Location: KINGFISHER 4 18N 9W
C NE SE
1980 FSL 660 FEL of 1/4 SEC
Latitude: 36.063269 Longitude: -98.159322
Derrick Elevation: 1142 Ground Elevation: 1130

First Sales Date:

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	688		255	SURFACE
PRODUCTION	5 1/2	17	1-80/J-55	9000		450	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6880	CIBP
7100	CIBP
8765	PERM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND Code: 405CLVD Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED	160	6744	6754
Acid Volumes		Fracture Treatments	
20.3 BBL 2%KCL		NO FRACTURE TREATMENT REPORTED	

Formation	Top
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Were open hole logs run? Yes
Date last log run: December 03, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TEST ONLY OF CLEVELAND FORMATION DRY OCC - CLEVELAND UNSPACED 160 ACRE LEASE

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145115</div>