

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073223110001

Completion Report

Spud Date: August 29, 1979

OTC Prod. Unit No.: 073-059413

Drilling Finished Date: September 19, 1979

Amended

1st Prod Date: October 13, 1979

Amend Reason: PERFORATE AND TEST CLEVELAND FORMATION

Completion Date: October 19, 1979

Recomplete Date: January 13, 2020

Drill Type: STRAIGHT HOLE

Well Name: SCHUBER 1-21

Purchaser/Measurer:

Location: KINGFISHER 21 18N 9W
C SE NW
1980 FNL 1980 FWL of 1/4 SEC
Latitude: 36.023703 Longitude: -98.167575
Derrick Elevation: 1234 Ground Elevation: 1220

First Sales Date:

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K	610		425	SURFACE
PRODUCTION	5 1/2	17	K	8612		800	5700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8612

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7340	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: CLEVELANDCode: 405CLVDClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
UNSPACED		160		6932			6942			
Acid Volumes				Fracture Treatments						
1000 GAL ACID 15% NE FE				NO FRACTURE TREATMENT REPORTED BY OPERATOR						
53 BBL 2% KCL										

Formation	Top
CLEVELAND	6805
RED FORK	7314
INOLA	7501
CHESTER	7584
MISSISSIPPI	8200

Were open hole logs run? Yes
Date last log run: September 19, 1979

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TEST ONLY OF CLEVELAND FORMATION DRY 0CC - ORGINAL COMPLETION OIL MISSISSIPPI, DRY IN REDFORK.

FOR COMMISSION USE ONLY	
Status: Accepted	1144596