

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255660000

Completion Report

Spud Date: January 30, 2020

OTC Prod. Unit No.:

Drilling Finished Date: February 28, 2020

1st Prod Date:

Completion Date: February 28, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8_5-12N-8W 9WHX

Purchaser/Measurer:

Location: CANADIAN 17 12N 8W
NW NE NE NW
288 FNL 2012 FWL of 1/4 SEC
Latitude: 35.521669503 Longitude: -98.0717044
Derrick Elevation: 1433 Ground Elevation: 1413

First Sales Date:

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|----------|-------------------|----------|
| | Single Zone | | Order No | | Order No |
| | Multiple Zone | | 699177 | | 695950 |
| | Commingled | | | | 695951 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 52.78 | X42 | 107 | | | SURFACE |
| SURFACE | 13.375 | 54.5 | J-55 | 1475 | | 850 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | P-110 | 9927 | | 795 | 4317 |
| PRODUCTION | 5.5 | 23 | P-110 | 21169 | | 2905 | 5272 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21222

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| There are no Initial Data records to display. | | | | | | | | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|-----------|--|--|
| Formation Name: WOODFORD | | | | Code: 319WDFD | | | Class: TA | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 677774 | | 640 | | There are no Perf. Intervals records to display. | | | | | |
| 663300 | | 640 | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| NONE | | | | NONE | | | | | |

| Formation | Top |
|-----------|-------|
| WOODFORD | 11533 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OCC - THIS WELL WAS NEVER COMPLETED OR PRODUCED. THE COMPLETION DATE 2/28/2020 WAS NECESSARY FOR THE DOCUMENT TO BE IMAGED INTO THE OCC DATABASE. |
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, MULTIUNIT AND EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED |
| OCC - INTERIM LOCATION EXCEPTION ORDER 699177 INCORPORATES THE EXCEPTION TO RULE 165:10-3-28(C)(2)(B) |

| Lateral Holes |
|--|
| Sec: 5 TWP: 12N RGE: 8W County: CANADIAN |
| NE SE NE NW |
| 815 FNL 2584 FWL of 1/4 SEC |
| Depth of Deviation: 10930 Radius of Turn: 607 Direction: 4 Total Length: 9518 |
| Measured Total Depth: 21222 True Vertical Depth: 11423 End Pt. Location From Release, Unit or Property Line: 815 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1144871</div> |