

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224880000

**Completion Report**

Spud Date: March 30, 2020

OTC Prod. Unit No.: 109-226737-0-0000

Drilling Finished Date: February 11, 2020

1st Prod Date: March 07, 2020

Completion Date: February 24, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GHOST 1404 19-07 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 19 14N 4W  
NW NE NE NW  
315 FNL 1985 FWL of 1/4 SEC  
Latitude: 35.6811269 Longitude: -97.66702913  
Derrick Elevation: 1140 Ground Elevation: 1122

First Sales Date: 04/09/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	836		340	SURFACE
PRODUCTION	7	29	P-110	7514		430	2567

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9841	0	0	7457	17298

**Total Depth: 17335**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2020	HUNTON	230	40	205	891	316	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
20212		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
225,750 GALLONS ACID				67,973 BARRELS WATER					

Formation	Top
OSWEGO	6454
BARTLESVILLE	6693
WOODFORD	6822
HUNTON	6885

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,514' TO TOTAL DEPTH AT 17,335'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 7 TWP: 14N RGE: 4W County: OKLAHOMA  NE NW SW NW  1212 FSL 405 FWL of 1/4 SEC  Depth of Deviation: 6465 Radius of Turn: 1204 Direction: 355 Total Length: 9448  Measured Total Depth: 17335 True Vertical Depth: 6978 End Pt. Location From Release, Unit or Property Line: 3015

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145075</div>

API NO. 109-22488  
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 19 TWP 14N RGE 4W  
LEASE NAME GHOST 1404 19-07 WELL NO. 1BH  
NW 1/4 NE 1/4 NE 1/4 NW 1/4 ECL OF 1/4 SEC 2325 FWL OF 1/4 SEC 1985'  
ELEVATION Derrick FL 1140' Ground 1122' Latitude (if known) 35.6811269 Longitude (if known) -97.66702913  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 1/30/2020  
DRLG FINISHED DATE 2/11/2020  
DATE OF WELL COMPLETION 2/24/2020  
1st PROD DATE 3/7/2020  
RECOMP DATE

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	836'		340	SURF
INTERMEDIATE	7	29	P-110	7,514'		430	2567 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7,457'-17,298'	OPEN	HOLE	NA
					TOTAL DEPTH		17,335'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON  
SPACING & SPACING ORDER NUMBER 20212 (unit)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
PERFORATED INTERVALS OPENHOLE COMPLETION  
ACID/VOLUME 225,750 GAL ACID  
67,973 BBL WATER  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus  
RECEIVED  
APR 2 2020  
Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Superior Pipeline  
Oil Allowable (165:10-13-3) First Sales Date 4/9/2020

INITIAL TEST DATA

INITIAL TEST DATE 3/16/2020  
OIL-BBL/DAY 230  
OIL-GRAVITY (API) 40  
GAS-MCF/DAY 205  
GAS-OIL RATIO CU FT/BBL 891  
WATER-BBL/DAY 316  
PUMPING OR FLOWING PUMPING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 4/10/2020 405-256-4393  
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134  
ADDRESS CITY STATE ZIP  
EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

GHOST 1404 19-07

WELL NO. \_\_\_\_\_

1BH

NAMES OF FORMATIONS	TOP
OSWEGO	6454'
BARTLESVILLE	6693'
WOODFORD	6822'
HUNTON	6885'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
<hr/>	
<hr/>	
<hr/>	

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7514' to TD at 17,335'. The 4-1/2" liner is not cemented.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	07	TWP	14N	RGE	04W	COUNTY OKLAHOMA			
Spot Location						Feet From 1/4 Sec Lines		FSL	1212'
NE 1/4		NW 1/4		SW 1/4		NW 1/4		FWL 405'	
Depth of Deviation				Radius of Turn		Direction		Total Length	
6,465'				1204'		355 AZM		9,448'	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			
17,335'				6,978'		3,015' FROM UNIT BOUNDARY			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		