

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233860000

Completion Report

Spud Date: October 08, 2019

OTC Prod. Unit No.: 00322643600000

Drilling Finished Date: October 17, 2019

1st Prod Date: December 10, 2019

Completion Date: December 10, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TUCKER A 1-21

Purchaser/Measurer: TARGA

Location: ALFALFA 21 29N 12W
C NW SE
1980 FSL 1980 FEL of 1/4 SEC
Latitude: 36.97663 Longitude: -98.49759
Derrick Elevation: 1307 Ground Elevation: 1294

First Sales Date: 12/10/2019

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704233		NONE	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		252		260	SURFACE
INTERMEDIATE	8.625	23		686		345	SURFACE
PRODUCTION	5.5	16		5491		300	3210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
NONE	NONE	NONE	NONE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2019	MISSISSIPPI	7	28	401	27285	1025	FLOWING	1740	33/64	395

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
704233	640

Perforated Intervals

From	To
4832	5024

Acid Volumes

3000 GAL. 15% HCL

Fracture Treatments

446,000 LBS PROPPANT (SAND)

Formation	Top
HEEBNER	3726
TONKAWA	4065
KANSAS CITY	4320
CHEROKEE SHALE	4722
MISSISSIPPIAN	4828
KINDERHOOK	5138
WOODFORD	5186
MAQUOKETA	5214
VIOLA	5256
VIOLA	5256

Were open hole logs run? Yes

Date last log run: October 28, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CEMENT REPORTS AND FRAC INFO WERE NOT RECEIVED BY SURFACE COMPANY BEFORE THEIR DIVESTITURE. THEY ARE CURRENTLY UNAVAILABLE.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED, THE FRAC FOCUS REPORT IS UNAVAILABLE, BUT IS IN THE PROCESS OF BEING RESOLVED WITH OPERATOR.

FOR COMMISSION USE ONLY

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Status: Accepted