

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225800000

**Completion Report**

Spud Date: August 07, 2019

OTC Prod. Unit No.: 039-226759

Drilling Finished Date: September 08, 2019

1st Prod Date: February 19, 2020

Completion Date: February 17, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: MOSES TRUST 2-13-24XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 12 15N 15W  
SE SW SE SW  
286 FSL 1784 FWL of 1/4 SEC  
Latitude: 35.783921 Longitude: -98.750332  
Derrick Elevation: 1744 Ground Elevation: 1714

First Sales Date: 2/19/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699511		699332	
	Commingled			699333	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1471		712	SURFACE
INTERMEDIATE	9.63	40	P-110	10327		1175	2978
PRODUCTION	5.50	23	P-110	23639		2995	9444

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23639**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2020	MISSISSIPPIAN	103	50.5	9697	94146	2836	FLOWING	3825	32/64	3364

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
667885	640
641551	640
702469	MULTIUNIT

Perforated Intervals

From	To
13369	23448

Acid Volumes

2342 BBLS 15% HCl
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Fracture Treatments

426,852 BBLS FLUID & 17,328,240 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	13369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 24 TWP: 15N RGE: 15W County: CUSTER

SE SW SE SW

49 FSL 1841 FEL of 1/4 SEC

Depth of Deviation: 12585 Radius of Turn: 451 Direction: 182 Total Length: 10270

Measured Total Depth: 23639 True Vertical Depth: 13527 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

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