

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224890000

Completion Report

Spud Date: January 19, 2020

OTC Prod. Unit No.: 109-226738-0-0000

Drilling Finished Date: January 29, 2020

1st Prod Date: March 07, 2020

Completion Date: February 26, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GHOST 1404 19-07 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 19 14N 4W
NW NE NE NW
295 FNL 1985 FWL of 1/4 SEC
Latitude: 35.68118202 Longitude: -97.670292
Derrick Elevation: 1140 Ground Elevation: 1122

First Sales Date: 04/09/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	823		340	SURFACE
PRODUCTION	7	29	P-110	7307		430	2363

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9134	0	0	7246	16380

Total Depth: 16427

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2020	HUNTON	220	40	200	909	320	PUMPING			

Completion and Test Data by Producing Formation																
Formation Name: HUNTON	Code: 269HNTN	Class: OIL														
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">20212</td> <td style="text-align: center; padding: 5px;">UNIT</td> </tr> </table> </td> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">There are no Perf. Intervals records to display.</td> </tr> </table> </td> </tr> </table>			Spacing Orders		Perforated Intervals		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">20212</td> <td style="text-align: center; padding: 5px;">UNIT</td> </tr> </table>	Order No	Unit Size	20212	UNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
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Formation	Top
OSWEGO	6440
BARTLESVILLE	6683
WOODFORD	6809
HUNTON	6866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,307' TO TOTAL DEPTH AT 16,427'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 7 TWP: 14N RGE: 4W County: OKLAHOMA NE NW SW NE 1088 FSL 396 FWL of 1/4 SEC Depth of Deviation: 6417 Radius of Turn: 1158 Direction: 356 Total Length: 9352 Measured Total Depth: 16427 True Vertical Depth: 6890 End Pt. Location From Release, Unit or Property Line: 5620

FOR COMMISSION USE ONLY	
Status: Accepted	1145076

API NO. 109-22489
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 19 TWP 14N RGE 4W
LEASE NAME GHOST 1404 19-07
WELL NO. 2BH
ELEVATION 1140' Ground 1122' Latitude (if known) 35.68118202 Longitude (if known) -97.6670292
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	823'		340	SURF
INTERMEDIATE	7	29	P-110	7,307'		430	2363 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7,246'-16,380'	OPEN	HOLE	NA
TOTAL DEPTH							16,427

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 206,388 GAL ACID
62,695 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

RECEIVED

APR 20 2020

Oklahoma Corporation
Commission

Reported to
FracFocus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

INITIAL TEST DATA

INITIAL TEST DATE 3/18/2020
OIL-BBL/DAY 220
OIL-GRAVITY (API) 40
GAS-MCF/DAY 200
GAS-OIL RATIO CU FT/BBL 909
WATER-BBL/DAY 320
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
DATE 4/10/2020 PHONE NUMBER 405-256-4393
EMAIL ADDRESS JustinL@revolutionresources.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6440'
BARTLESVILLE	6683'
WOODFORD	6809'
HUNTON	6866'

LEASE NAME GHOST 1404 19-07 WELL NO. 2BH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7307' to TD at 16,427'. The 4-1/2" liner is not cemented.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
07	14N	04W	OKLAHOMA
Spot Location	NE 1/4	NW 1/4	SW 1/4
Depth of Deviation	6,417'	Radius of Turn	1158'
Measured Total Depth	16,427	True Vertical Depth	6,890'
BHL From Lease, Unit, or Property Line: 5,620' FROM UNIT BOUNDARY			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	