

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241290001

**Completion Report**

Spud Date: April 13, 2017

OTC Prod. Unit No.: 051-219057-0-0000

Drilling Finished Date: May 27, 2017

1st Prod Date: July 02, 2017

Completion Date: June 30, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEAVER 1-30-19XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 30 8N 6W  
SW SE SE NE  
2520 FNL 530 FEL of 1/4 SEC  
Latitude: 35.13870561 Longitude: -97.86606348  
Derrick Elevation: 1212 Ground Elevation: 1185

First Sales Date: 7/2/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	693082		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1483		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11533		420	2375
PRODUCTION	5 1/2	23	P-110	20208		2465	7751

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20208**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2017	MISSISSIPPIAN / WOODFORD	311	50	3048	9800	2054	FLOWING	2600	64/64	599

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
621422	640
620965	640
693081	MULTIUNIT

##### Perforated Intervals

From	To
12852	14854
14924	17886
18772	20016

##### Acid Volumes

3,255 BBLS 15% HCL
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##### Fracture Treatments

478,638 BBLS FRAC FLUID & 18,615,760 LBS PROPPANT
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

##### Spacing Orders

Order No	Unit Size
620965	640
693081	MULTIUNIT

##### Perforated Intervals

From	To
17922	18702

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	12525
WOODFORD	17886

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 19 TWP: 8N RGE: 6W County: GRADY

NW NE NE NE

30 FNL 433 FEL of 1/4 SEC

Depth of Deviation: 12271 Radius of Turn: 397 Direction: 360 Total Length: 7356

Measured Total Depth: 20208 True Vertical Depth: 12328 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

1144943

Status: Accepted