

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241290001

**Completion Report**

Spud Date: April 13, 2017

OTC Prod. Unit No.: 051-219057-0-0000

Drilling Finished Date: May 27, 2017

1st Prod Date: July 02, 2017

Completion Date: June 30, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WEAVER 1-30-19XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 30 8N 6W  
SW SE SE NE  
2520 FNL 530 FEL of 1/4 SEC  
Latitude: 35.13870561 Longitude: -97.86606348  
Derrick Elevation: 1212 Ground Elevation: 1185

First Sales Date: 7/2/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
693082

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1483		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11533		420	2375
PRODUCTION	5 1/2	23	P-110	20208		2465	7751

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20208**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2017	MISSISSIPPIAN / WOODFORD	311	50	3048	9800	2054	FLOWING	2600	64/64	599

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
621422	640
620965	640
693081	MULTIUNIT

**Perforated Intervals**

From	To
12852	14854
14924	17886
18772	20016

**Acid Volumes**

3,255 BBLS 15% HCL

**Fracture Treatments**

478,638 BBLS FRAC FLUID & 18,615,760 LBS PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
620965	640
693081	MULTIUNIT

**Perforated Intervals**

From	To
17922	18702

**Acid Volumes**

ACIDIZED WITH MISSISSIPPIAN

**Fracture Treatments**

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	12525
WOODFORD	17886

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 19 TWP: 8N RGE: 6W County: GRADY

NW NE NE NE

30 FNL 433 FEL of 1/4 SEC

Depth of Deviation: 12271 Radius of Turn: 397 Direction: 360 Total Length: 7356

Measured Total Depth: 20208 True Vertical Depth: 12328 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1144943

Status: Accepted