## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017252730000 **Completion Report** Spud Date: October 31, 2018

OTC Prod. Unit No.: 01722542700000 Drilling Finished Date: November 27, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

First Sales Date: 04/24/2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: ML 6\_7-14N-9W 5HX Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W

NW SE NW NW

855 FNL 950 FWL of 1/4 SEC

Latitude: 35.722762 Longitude: -98.203584 Derrick Elevation: 1443 Ground Elevation: 1420

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
704929			
710138			

Increased Density
Order No
701944
703139

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	J-55	65			0	
SURFACE	13 3/8	54.5	J-55	630		305	SURFACE	
INTERMEDIATE	8 5/8	32	P-110EC	9397		315	5909	
PRODUCTION	5 1/2	20	P-110EC	20951		1735	4302	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20953

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth	Plug Type			
20759	ALUMINUM			

**Initial Test Data** 

April 02, 2020 1 of 3

Test Date	Forma	tion	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Jun 15, 2019	un 15, 2019 MISS'AN LESS CHESTER/ MISSISSIPPI SOLID		CHESTER/ MISSISSIPPI		CHESTER/ MISSISSIPPI	300	5	0	4984	16613	375	FLOWING	1996	22/64	1447
			Con	npletio	n and	Test Data b	y Producing F	ormation							
	Formation N CHESTER)	lame: MISSI	SSIPPIAN (L	ESS		Code: 35	9MSNLC	C	lass: GAS						
	Spacing	Orders					Perforated I	ntervals							
Orde	er No	Uı	nit Size			From	ı	ī	о						
641	963		640			1097	8	15	734						
704	928	MU	LTIUNIT				•								
710	137		PRO TUNC LTIUNIT												
	Acid V	olumes					Fracture Tre	atments							
	NC	NE					91422 BBLS TO 1450 LBS TOT		NT						
	Formation N	lame: MISSI	SSIPPI SOLI	D		Code: 35	1MSSSD	C	lass: GAS						
	Spacing	Orders					Perforated I	ntervals							
Orde	er No	Uı	nit Size			From	ı	1	о						
485	777		640			1573	4	20	594						
704	928	MU	LTIUNIT				•								
710	137		PRO TUNC LTIUNIT												
	Acid V	olumes					Fracture Tre	atments		٦					
NONE				FRAC'D WIT	TH MISSISSIPP	IAN (LESS (	CHESTER)	┪							

Code:

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	10490
MISSISSIPPI SOLID	10490

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI SOLID

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: GAS

### Other Remarks

IRREGULAR SECTION

ORDER 710138 IS A NUNC PRO TUNC CORRECTING ORDER 704929

April 02, 2020 2 of 3

#### **Lateral Holes**

Sec: 7 TWP: 14N RGE: 9W County: CANADIAN

SW SW SE SW

52 FSL 1516 FWL of 1/4 SEC

Depth of Deviation: 10282 Radius of Turn: 518 Direction: 172 Total Length: 9856

Measured Total Depth: 20953 True Vertical Depth: 11047 End Pt. Location From Release, Unit or Property Line: 52

## FOR COMMISSION USE ONLY

1142852

Status: Accepted

April 02, 2020 3 of 3

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

API No.: 35017252730000

OTC Prod. Unit No.: 01722542705000

Completion Report

Spud Date: October 31, 2018

Drilling Finished Date: November 27, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ML 6\_7-14N-9W 5HX

Location:

CANADIAN 6 14N 9W NW SE NW NW 855 FNL 950 FWL of 1/4 SEC

Latitude: 35.722762 Longitude: -98.203584 Derrick Elevation: 1443 Ground Elevation: 1420

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

First Sales Date: 04/24/2019

Purchaser/Measurer: ENLINK

Multinuit! Sec. 6: 49,46% 225427 I Sec. 7: D.54% 115157 S

Completion Type				
X	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception	
Order No	
704929	
710138	

Increased Density	
Order No	
701944	
703139	.,

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			0
SURFACE	13 3/8	54.5	J-55	630		305	SURFACE
INTERMEDIATE	8 5/8	32	P-110EC	9397		315	5909
PRODUCTION	5 1/2	20	P-110EC	20951		1735	4302

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner recor	ds to displ	ay.		

Total Depth: 20953

Pa	acker
Depth	Brand & Type
There are no Pack	er records to display.

P	Plug
Depth	Plug Type
20759	ALUMINUM

**Initial Test Data** 

Choke Size	Initial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)			Test Date
22/64	1996	FLOWING	375	16613	4984	50	300	5, 2019 MISS'AN LESS CHESTER/ MISSISSIPPI SOLID	
			ormation	y Producing F	Test Data b	npletion and	Cor		
		lass: GAS	С	9MSNLC	Code: 35	ESS	SSIPPIAN (L	Formation Name: MISSIS CHESTER)	
			itervals	Perforated In				Spacing Orders	-
		о	ı	1	From		nit Size	r No Ur	Orde
		734	15	В	10978		640 H	963 (6)	641
	_						LTIUNIT	928 MU	704
							PRO TUNC LTIUNIT		710
		Fracture Treatments						Acid Volumes	
		NT		91422 BBLS TO 1450 LBS TOTA				NONE	
		lass: GAS	С	1MSSSD	Code: 35	ID	SSIPPI SOLI	Formation Name: MISSIS	
			itervals	Perforated In		7		Spacing Orders	
		о	Т	n'	From		iit Size	r No Ur	Orde
	40	594	20	4	1573		640	777 (7)	485
	3						LTIUNIT	928 MU	704
							PRO TUNC LTIUNIT		710
	7	-	atments	Fracture Trea				Acid Volumes	
		CHESTER)	AN (LESS (	TH MISSISSIPP	FRAC'D WIT			NONE	
		lass: GAS	С		Code:	IESTER/	N LESS CH	Formation Name: MISS'A MISSISSIPPI SOLID	
		594 CHESTER)	200 atments	Fracture Trea	1573		640 LTIUNIT PRO TUNC LTIUNIT	928 MU 137 NUC F MU Acid Volumes NONE Formation Name: MISS'A	

Formation	Тор		
MISSISSIPPIAN (LESS CHESTER)	10490		
MISSISSIPPI SOLID	10490		

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

IRREGULAR SECTION

ORDER 710138 IS A NUNC PRO TUNC CORRECTING ORDER 704929

#### Lateral Holes

Sec: 7 TWP: 14N RGE: 9W County: CANADIAN

SW SW SE SW

52 FSL 1516 FWL of 1/4 SEC

Depth of Deviation: 10282 Radius of Turn: 518 Direction: 172 Total Length: 9856

Measured Total Depth: 20953 True Vertical Depth: 11047 End Pt. Location From Release, Unit or Property Line: 52

# FOR COMMISSION USE ONLY

1142852

Status: Accepted

April 02, 2020 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A **Addendum** 

API No.: 35017252730000

OTC Prod. Unit No.: 01/22542/00000

**Completion Report** 

Spud Date: October 31, 2018

Drilling Finished Date: November 27, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

Drill Type:

HORIZONTAL HOLE

Well Name: ML 6\_7-14N-9W 5HX

Location:

CANADIAN 6 14N 9W NW SE NW NW 855 FNL 950 FWL of 1/4 SEC

Latitude: 35.722762 Longitude: -98.203584
Derrick Elevation: 1443 Ground Elevation: 1420

Operator:

DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Purchaser/Measurer: ENLINK

First Sales Date: 04/24/2019

Multivati Sec. 6: 49,46% 225427 I Sec. 7: D.54% 115257 5

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
704929					
710138					

Increased Density			
Order No			
701944			
703139			

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			0
SURFACE	13 3/8	54.5	J-55	630		305	SURFACE
INTERMEDIATE	8 5/8	32	P-110EC	9397		315	5909
PRODUCTION	5 1/2	20	P-110EC	20951		1735	4302

			•	Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20953

Packer						
Depth	Brand & Type					
There are no Packe	er records to display.					

PI	ug
Depth	Plug Type
20759	ALUMINUM

**Initial Test Data** 

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2019	19 MISS'AN LESS CHESTER/ MISSISSIPPI SOLID		300	50	4984	16613	375	FLOWING	1996	22/64	1447
***			Con	npletion and	l Test Data l	y Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)			ESS	Code: 359MSNLC Class: GAS							
Spacing Orders				Perforated Intervals							
Orde	Order No U		nit Size		From		То				
641	641963 (6)		640 #		10978		15734				
704	928	ML	ILTIUNIT								
710	137		PRO TUNC ILTIUNIT								
Acid Volumes			Fracture Treatments								
NONE				291422 BBLS TOTAL FLUID 22521450 LBS TOTAL PROPPANT							
	Formation N	lame: MISSI	SSIPPI SOLI	D	Code: 35	51MSSSD	C	Class: GAS			· · · · · · · · · · · · · · · · · · ·
Spacing Orders		$\supset \sqcap$	Perforated Intervals								
Orde	Order No Unit Size		nit Size		Fror	n	То				
485	485777 (7) 640			1573	34	20594					
704	1928	М	JLTIUNIT								
710	)137		PRO TUNC JLTIUNIT								
Acid Volumes			Fracture Treatments								
NONE			FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)								
	Formation N		AN LESS CH	IESTER/	Code:		(	Class: GAS			

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	10490
MISSISSIPPI SOLID	10490

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

IRREGULAR SECTION

ORDER 710138 IS A NUNC PRO TUNC CORRECTING ORDER 704929

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Sec: 7 TWP: 14N RGE: 9W County: CANADIAN

SW SW SE SW

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Depth of Deviation: 10282 Radius of Turn: 518 Direction: 172 Total Length: 9856

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