

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252730000

**Completion Report**

Spud Date: October 31, 2018

OTC Prod. Unit No.: 01722542700000

Drilling Finished Date: November 27, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: ML 6\_7-14N-9W 5HX

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W  
NW SE NW NW  
855 FNL 950 FWL of 1/4 SEC  
Latitude: 35.722762 Longitude: -98.203584  
Derrick Elevation: 1443 Ground Elevation: 1420

First Sales Date: 04/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	704929		701944			
	Commingle	710138		703139			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			0
SURFACE	13 3/8	54.5	J-55	630		305	SURFACE
INTERMEDIATE	8 5/8	32	P-110EC	9397		315	5909
PRODUCTION	5 1/2	20	P-110EC	20951		1735	4302

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20953**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20759	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2019	MISS'AN LESS CHESTER/ MISSISSIPPI SOLID	300	50	4984	16613	375	FLOWING	1996	22/64	1447

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

##### Spacing Orders

Order No	Unit Size
641963	640
704928	MULTIUNIT
710137	NUNC PRO TUNC MULTIUNIT

##### Perforated Intervals

From	To
10978	15734

##### Acid Volumes

NONE
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##### Fracture Treatments

291422 BBLS TOTAL FLUID 22521450 LBS TOTAL PROPPANT
--

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

##### Spacing Orders

Order No	Unit Size
485777	640
704928	MULTIUNIT
710137	NUC PRO TUNC MULTIUNIT

##### Perforated Intervals

From	To
15734	20594

##### Acid Volumes

NONE
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)
--

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI SOLID

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10490
MISSISSIPPI SOLID	10490

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION

ORDER 710138 IS A NUNC PRO TUNC CORRECTING ORDER 704929

Lateral Holes	
Sec: 7 TWP: 14N RGE: 9W County: CANADIAN	
SW SW SE SW	
52 FSL 1516 FWL of 1/4 SEC	
Depth of Deviation: 10282 Radius of Turn: 518 Direction: 172 Total Length: 9856	
Measured Total Depth: 20953 True Vertical Depth: 11047 End Pt. Location From Release, Unit or Property Line: 52	
FOR COMMISSION USE ONLY	
Status: Accepted	1142852

5/1/20

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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**1002A  
Addendum**

API No.: 35017252730000

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*Multistart:*

*Sec. 6: 49.46% 225427 I*

*Sec. 7: 20.54% 115751 S*

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	704929		701944			
	Commingle	710138		703139			

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Initial Test Data

April 02, 2020

*6/15/19*

*359 ~~MSNL~~  
MSNLC*

*1996*

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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

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Order No	Unit Size
641963 (6)	640 H
704928	MULTIUNIT
710137	NUNC PRO TUNC MULTIUNIT

#### Perforated Intervals

From	To
10978	15734

#### Acid Volumes

NONE
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#### Fracture Treatments

291422 BBLS TOTAL FLUID 22521450 LBS TOTAL PROPPANT
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Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

#### Spacing Orders

Order No	Unit Size
485777 (7)	640
704928	MULTIUNIT
710137	NUC PRO TUNC MULTIUNIT

#### Perforated Intervals

From	To
15734	20594

#### Acid Volumes

NONE
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#### Fracture Treatments

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Class: GAS

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Lateral Holes
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52 FSL 1516 FWL of 1/4 SEC
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Depth of Deviation: 10282 Radius of Turn: 518 Direction: 172 Total Length: 9856
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Measured Total Depth: 20953 True Vertical Depth: 11047 End Pt. Location From Release, Unit or Property Line: 52
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FOR COMMISSION USE ONLY
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1142852
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Status: Accepted
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571/20  
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359 ~~1055~~  
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**Fracture Treatments**

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