Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241640000

**Completion Report**

Spud Date: February 10, 2019

OTC Prod. Unit No.: 01122566500000

Drilling Finished Date: March 11, 2019

1st Prod Date: June 21, 2019

Completion Date: June 21, 2019

**Drill Type:** **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FLEENOR 8_5-15N-10W 2HX

Purchaser/Measurer:

Location: BLAINE 7 15N 10W
SE SE SW SE
265 FSL 1385 FEL of 1/4 SEC
Latitude: 35.78402045 Longitude: -98.3008481
Derrick Elevation: 1550 Ground Elevation: 1527

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | |
|---|---|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| 709763 |

| Increased Density |
|---|
| Order No |
| 691361 |
| 691360 |

**Casing and Cement**

| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
|---|---|---|---|---|---|---|---|
| CONDUCTOR | 20" | 133# | J-55 | 85 | | | SURFACE |
| SURFACE | 13 3/8" | 54.5# | J-55 | 1516 | | 615 | SURFACE |
| INTERMEDIATE | 9 5/8" | 40# | P-110EC | 9540 | | 380 | 6691 |
| PRODUCTION | 5 1/2" | 23# | P-110EC | 21004 | | 2935 | 4929 |

**Liner**

| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
|---|---|---|---|---|---|---|---|---|
| There are no Liner records to display. | | | | | | | | |

**Total Depth: 21019**

| Packer | |
|---|---|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---|---|
| Depth | Plug Type |
| 20805 | ALUMINUM BRIDGE PLUG |

**Initial Test Data**

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|---|---|---|---|---|---|---|---|---|---|---|
| Jul 16, 2019 | MISSISSIPPIAN / MISS'AN LESS CHESTER | 1376 | 47 | 2912 | 2116 | 624 | FLOWING | 220 | 26/64 | |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

| Spacing Orders | |
|---|---|
| **Order No** | **Unit Size** |
| 643729 | 640 |
| 709764 | MULTIUNIT |

| Perforated Intervals | |
|---|---|
| **From** | **To** |
| 11095 | 15918 |

| Acid Volumes |
|---|
| NO ACID |

| Fracture Treatments |
|---|
| 324,492 BBLS FLUID |
| 27,305,779 # PROPPANT |

Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL

| Spacing Orders | |
|---|---|
| **Order No** | **Unit Size** |
| 660343 | 640 |
| 690643 | NUNC PRO TUNC 640 |
| 709764 | MULTIUNIT |

| Perforated Intervals | |
|---|---|
| **From** | **To** |
| 15918 | 20790 |

| Acid Volumes |
|---|
| NO ACID |

| Fracture Treatments |
|---|
| FRAC'D WITH MISSISSIPPIAN FORMAITON |

Formation Name: MISSISSIPPIAN / MISS'AN LESS CHESTER Code: Class: OIL

| Formation | Top |
|---|---|
| MERAMAC | 10673 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| IRREGULAR SECTION |

**Lateral Holes**

Sec: 5 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NW

50 FNL 363 FWL of 1/4 SEC

Depth of Deviation: 10471 Radius of Turn: 556 Direction: 1 Total Length: 9674

Measured Total Depth: 21019 True Vertical Depth: 10574 End Pt. Location From Release, Unit or Property Line: 50

## FOR COMMISSION USE ONLY

1142889

Status: Accepted