

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252720000

Completion Report

Spud Date: October 17, 2018

OTC Prod. Unit No.: 01722543100000

Drilling Finished Date: November 14, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ML 6_7-14N-9W 10HX

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W
N2 N2 NE NE
276 FNL 660 FEL of 1/4 SEC
Latitude: 35.72433619 Longitude: -98.1913899
Derrick Elevation: 1450 Ground Elevation: 1427

First Sales Date: 04/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	704937		701944			
	Commingled	710142		703139			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	63			0
SURFACE	13 3/8	54.5	J-55	604		310	SURFACE
INTERMEDIATE	8 5/8	32	L-80HC	9383		315	5891
PRODUCTION	5 1/2	20	P-110EC	21197		1735	5136

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21205

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20995	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2019	MISS'AN LESS CHESTER/ MISSISSIPPI SOLID	215	50	4186	19469	481	FLOWING	2222	28/64	1033

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LESS CHESTER

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
641963	640
704936	MULTIUNIT
710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
10984	15975

Acid Volumes

NONE

Fracture Treatments

294793 BBLs TOTAL FLUID
22525458 LBS TOTAL PROPPANT

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
485777	640
704936	MULTIUNIT
710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
15975	20978

Acid Volumes

NONE

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN LESS CHESTER

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI SOLID

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10434
MISSISSIPPI SOLID	10434

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

ORDER 710142 IS A CORRECTION OF LOCATION EXCEPTION ORDER 704937

Lateral Holes	
Sec: 7 TWP: 14N RGE: 9W County: CANADIAN	
SE SE SW SE	
50 FSL 1469 FEL of 1/4 SEC	
Depth of Deviation: 10438 Radius of Turn: 405 Direction: 181 Total Length: 10130	
Measured Total Depth: 21205 True Vertical Depth: 11152 End Pt. Location From Release, Unit or Property Line: 50	
FOR COMMISSION USE ONLY	
Status: Accepted	1142864

5/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 35017252720000

Completion Report

Spud Date: October 17, 2018

OTC Prod. Unit No.: 01722543109908

Drilling Finished Date: November 14, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ML 6_7-14N-9W 10HX

Purchaser/Measurer: ENLINK

20751

Location: CANADIAN 6 14N 9W
N2 N2 NE NE
276 FNL 660 FEL of 1/4 SEC
Latitude: 35.72433619 Longitude: -98.1913899
Derrick Elevation: 1450 Ground Elevation: 1427

First Sales Date: 04/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Multifract!

Sec. 6: 49.94% 225431 I

Sec. 7: 50.06% 115151 S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704937	
710142	

Increased Density	
Order No	
701944	
703139	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	63			0
SURFACE	13 3/8	54.5	J-55	604		310	SURFACE
INTERMEDIATE	8 5/8	32	L-80HC	9383		315	5891
PRODUCTION	5 1/2	20	P-110EC	21197		1735	5136

Liner								
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Total Depth: 21205

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20995	ALUMINUM

Initial Test Data

April 02, 2020

6/9/19

359 MSNLC

2222

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LESS CHESTER

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
641963 (6)	640 H ✓
704936	MULTIUNIT
710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
10984	15975

Acid Volumes

NONE

Fracture Treatments

294793 BBLs TOTAL FLUID
22525458 LBS TOTAL PROPPANT

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
485777 (7) ✓	640
704936	MULTIUNIT
710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
15975	20978

Acid Volumes

NONE

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN LESS CHESTER

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI SOLID

Code:

Class: GAS

Formation	Top
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MISSISSIPPI SOLID	10434

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Explanation:

Other Remarks

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SE SE SW SE

50 FSL 1469 FEL of 1/4 SEC

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Sec. 7: 50.06% 115151 S

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704937	
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Increased Density	
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Depth	Brand & Type
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Plug	
Depth	Plug Type
20995	ALUMINUM

Initial Test Data

April 02, 2020

6/9/19

359 MSNLE

2222

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
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710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
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Acid Volumes

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Fracture Treatments

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22525458 LBS TOTAL PROPPANT

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
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704936	MULTIUNIT
710141	NUC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
15975	20978

Acid Volumes

NONE

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN LESS CHESTER

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI SOLID

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10434
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