## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238280000 **Completion Report** Spud Date: February 18, 2020

OTC Prod. Unit No.: 045-226799 Drilling Finished Date: March 06, 2020

1st Prod Date: April 02, 2020

Completion Date: March 28, 2020 Amend Reason: FINAL AS DRILLED & CORRECTED BOTTOM PERF

**Drill Type: HORIZONTAL HOLE** 

Well Name: CUTTHROAT 2X35-19-24 1HB Purchaser/Measurer: ENABLE

ELLIS 11 18N 24W First Sales Date: 4/2/20 Location:

NW NE NW NE

Amended

300 FNL 1675 FEL of 1/4 SEC

Latitude: 36.056275 Longitude: -99.7259806 Derrick Elevation: 2448 Ground Elevation: 2430

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
707381			
714109			

Increased Density
Order No
707171
707172

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	938	1320	510	SURFACE		
INTERMEDIATE	7	29	P-110CY	8505	1280	480	SURFACE		
PRODUCTION	4 1/2	13.5	P-110 ICY	20029	2800	765	8272		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20039

Packer					
Depth	Brand & Type				
9114.4	AS1-X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

August 27, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2020	CLEVELAND	384	43	795	2070	900	PUMPING	1015	64/64	171

#### **Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders					
Order No	Unit Size				
602015	640				
689073	640				
714108	MULTI UNIT				

Perforated Intervals					
From	То				
9600	19885				

Acid Volumes 66,384 GALS FE 15%

Fracture Treatments

10,684,970 LBS 40/70 REGIONAL MC SAND & 1,897,200
LBS 40/70 DURASAND. 270,342 BBLS WATER.

Formation	Тор
CLEVELAND	9020

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 35 TWP: 19N RGE: 24W County: ELLIS

NE NE NW NE

24 FNL 1544 FEL of 1/4 SEC

Depth of Deviation: 8701 Radius of Turn: 992 Direction: 358 Total Length: 10259

Measured Total Depth: 20039 True Vertical Depth: 9150 End Pt. Location From Release, Unit or Property Line: 24

# FOR COMMISSION USE ONLY

1145166

Status: Accepted

August 27, 2020 2 of 2