

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223330000

Completion Report

Spud Date: December 25, 2021

OTC Prod. Unit No.: 087-227777-0-0000

Drilling Finished Date: January 30, 2022

1st Prod Date: March 10, 2022

Completion Date: March 04, 2022

Drill Type: HORIZONTAL HOLE

Well Name: TRIDENT 31-30 1MHX

Purchaser/Measurer: ENABLE

Location: MCCLAIN 6 7N 4W
NW NW NE NW
283 FNL 1468 FWL of 1/4 SEC
Latitude: 35.11602444 Longitude: -97.6655849
Derrick Elevation: 1287 Ground Elevation: 1259

First Sales Date: 3/14/22

Operator: WARWICK-MINERVA LLC 24267

6608 N WESTERN AVE BOX 417
OKLAHOMA CITY, OK 73116

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722331		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	54.5	J-55	582	350	470	SURFACE
INTERMEDIATE	9-5/8	40	P-110 HC	5178	880	1270	SURFACE
PRODUCTION	5-1/2	23	P-110 EC	21092	2426	1825	4,950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21092

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10,231	ARROWSET VS1-XC	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2022	MISSISSIPPIAN	107	40.7	216	2019	1999	FLOWING	1014	50/64	401

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
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Formation	Top
MISSISSIPPIAN	10146

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WELL IS ON ARTIFICIAL LIFT USING GAS

Lateral Holes
Sec: 6 TWP: 7N RGE: 4W County: MCCLAIN NE NW NW NW 124 FNL 495 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 10264 Measured Total Depth: 21102 True Vertical Depth: 10161 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1149904