Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35119244600000

OTC Prod. Unit No.:

Well Name: SIMMETT 7

Drill Type:

Completion Report

Spud Date: October 11, 2022

Drilling Finished Date: October 18, 2022

1st Prod Date: November 07, 2022

Completion Date: November 01, 2022

Purchaser/Measurer:

First Sales Date:

Location: PAYNE 9 19N 6E C SE NW NW 990 FNL 990 FWL of 1/4 SEC Latitude: 35.142428 Longitude: -96.674486 Derrick Elevation: 940 Ground Elevation: 928

STRAIGHT HOLE

Operator: YARHOLA PRODUCTION COMPANY 19289

PO BOX 693 DRUMRIGHT, OK 74030-0693

| | Completion Type | Location Exception | | Increased Density |
|---|-----------------|---|---|--|
| Х | Single Zone | Order No | 1 | Order No |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. |
| | Commingled | | | |

| | | | C | asing and Cer | nent | | | | |
|--|---------------------------|--------|----------|---------------|---------|----|---------|-------|-------------|
| ٦ | Гуре | Size | e Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SU | SURFACE 8.625 24 J-55 529 | | 2000 | 280 | SURFACE | | | | |
| PRODUCTION | | 5.5 | 15.5 | J-55 | 32 | 26 | 26 4000 | | 2450 |
| | | | | Liner | | | | | |
| Туре | Size | Weight | Grade | Length | PSI SAX | | Тор | Depth | Bottom Dept |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 3250

| Pac | ker | F | lug | |
|--------------------|-----------------------|---------------------------------------|-----------|--|
| Depth Brand & Type | | Depth | Plug Type | |
| There are no Packe | r records to display. | There are no Plug records to display. | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 15, 2022 | OSWEGO | 5 | 38 | | | 80 | PUMPING | 350 | 64/64 | |

| Completion and Test Data by Producing Formation | | | | | | | |
|---|--------------------------|--------------------------|--------|--|--|--|--|
| Formation Na | ame: OSWEGO | Code: 404OSWG Class: OIL | | | | | |
| Spacing Orders | | Perforated Intervals | | | | | |
| Order No | Unit Size | From | То | | | | |
| There are no Spacing Or | rder records to display. | 2828 | 2836 | | | | |
| Acid Volumes | | Fracture Trea | tments | | | | |
| 2,000 GALLONS 15% | | NONE | | | | | |
| | | | | | | | |

| Formation | Тор |
|--------------------|------|
| HOGSHOOTER LIME | 2063 |
| LAYTON SANDSTONE | 2106 |
| CHECKERBOARD LIME | 2396 |
| BIG LIME-OSWEGO | 2736 |
| PRUE SANDSTONE | 2906 |
| VERDIGRIS LIME | 2958 |
| SKINNER LOW | 3034 |
| PINK LIME | 3074 |
| RED FORK SANDSTONE | 3116 |

Were open hole logs run? Yes

Date last log run: October 18, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - OSWG UNSPACED; 10-ACRE LEASE (SE4 NW4 NW4 9-19N-6E)

OCC - NO SALES, PUN AT TIME OF 1002A PUBLICATION

FOR COMMISSION USE ONLY

Status: Accepted

1149960