

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234340000

Completion Report

Spud Date: June 17, 2022

OTC Prod. Unit No.:

Drilling Finished Date: June 20, 2022

1st Prod Date: September 22, 2022

Amended

Completion Date: September 08, 2022

Amend Reason: OCC CORR: TO CORRECT WELL CLASS TO DRY.

Drill Type: STRAIGHT HOLE

Well Name: SIMON 18

Purchaser/Measurer:

Location: WAGONER 35 17N 16E
NE NW SE NE
1325 FNL 1931 FWL of 1/4 SEC
Latitude: 35.911922 Longitude: -95.567863
Derrick Elevation: 0 Ground Elevation: 560

First Sales Date:

Operator: PETRON ENERGY INC 22277

17950 PRESTON RD STE 960
DALLAS, TX 75252-6027

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			158		60	SURFACE
PRODUCTION	4.5			825		100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

785

806

Acid Volumes

400 GALLONS 15% HCL

Fracture Treatments

8,148 GALLONS WATER, 70 GALLONS GEL, 11 GALLONS KCL, 3 GALLONS BIOCID, 2 GALLONS SURFACTANT, 3 GALLONS BREAKER, 400 GALLONS ACID, 3,000 POUNDS 16/30 SAND, 3,000 POUNDS 12/20 SAND

Formation	Top
DUTCHER	790

Were open hole logs run? Yes

Date last log run: August 03, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE OPERATOR IS STILL WORKING ON THE COMPLETION INTERVAL. THIS 1002A IS FILED ACCORDING TO THE RULES. AN AMENDED 1002A WILL BE FILED WHEN COMPLETION IS FINISHED AND THE CLASS WILL BE UPDATED.

FOR COMMISSION USE ONLY

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Status: Accepted