

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234330000

Completion Report

Spud Date: June 21, 2022

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 2022

1st Prod Date:

Completion Date: September 08, 2022

Drill Type: STRAIGHT HOLE

Well Name: SIMON 19

Purchaser/Measurer:

Location: WAGONER 35 17N 16E
SW NE NW NE
613 FNL 926 FWL of 1/4 SEC
Latitude: 35.913858 Longitude: -95.570903
Derrick Elevation: 0 Ground Elevation: 560

First Sales Date:

Operator: PETRON ENERGY INC 22277

17950 PRESTON RD STE 960
DALLAS, TX 75252-6027

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			158		100	SURFACE
PRODUCTION	4.5			825		100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 885

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

695

769

Acid Volumes

400 GALLONS 15% HCL

Fracture Treatments

8,022 GALLONS WATER, 70 GALLONS GEL, 11 GALLONS KCL, 3 GALLONS BIOCID, 2 GALLONS SURFACTANT, 3 GALLONS BREAKER, 400 GALLONS ACID, 3,000 POUNDS 16/30 SAND, 2,400 POUNDS 12/20 SAND

Formation	Top
DUTCHER	765

Were open hole logs run? Yes

Date last log run: June 27, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE OPERATOR IS STILL WORKING ON THE COMPLETION INTERVAL. THIS 1002A IS FILED ACCORDING TO THE RULES. AN AMENDED 1002A WILL BE FILED WHEN COMPLETION IS FINISHED AND THE CLASS WILL BE UPDATED.

FOR COMMISSION USE ONLY

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Status: Accepted