

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149217420000

**Completion Report**

Spud Date: April 19, 2019

OTC Prod. Unit No.: 149-226513

Drilling Finished Date: June 24, 2019

1st Prod Date: December 27, 2019

Completion Date: November 24, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SASSEEN 3-21H

Purchaser/Measurer: ENABLE GATHERING

Location: WASHITA 16 10N 18W  
C S2 SW SW  
330 FSL 660 FWL of 1/4 SEC  
Latitude: 35.33563 Longitude: -99.11496  
Derrick Elevation: 0 Ground Elevation: 1732

First Sales Date: 12/27/2019

Operator: CREST RESOURCES INC 20337

15 E 5TH ST STE 3650  
TULSA, OK 74103-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710980		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	840		605	SURFACE
INTERMEDIATE	9.265	40	J-55 LT&C	6742		900	SURFACE
PRODUCTION	5.5	20	P-110 HTQ	18154		2400	3472

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18154**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
16708	HALLIBURTON PHL PACKER	18110	AMERICAN CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2020	DES MOINES	58	54	3311	57060	335	FLOWING	1850	25	1500

#### Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404 DSMN

Class: GAS

#### Spacing Orders

Order No	Unit Size
191959	640

#### Perforated Intervals

From	To
13468	18100

#### Acid Volumes

12 GAL/ 100 POUNDS FE2A ACID, 163.70 GAL 15% FEACID

#### Fracture Treatments

6613 GAL EXCELLERANT EC7 FRICTION REDUCER, 7682 GAL LD 7380 SURFACTANT/SOAP, 785 GAL SCALE CHECK LP 50 SCALE INHIBITOR, 3788 GAL MCB 8614 BIOCIDE, 3981 GAL LD6450 CLAY STABILIZER, 6560 GAL OPTIKLEAN WF BREAKER/ GEL

Formation	Top
DES MOINES	13458

Were open hole logs run? Yes

Date last log run: January 20, 2020

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 21 TWP: 10N RGE: 18W County: WASHITA

SW SE SW SW

294 FSL 671 FWL of 1/4 SEC

Depth of Deviation: 12483 Radius of Turn: 573 Direction: 181 Total Length: 5316

Measured Total Depth: 18154 True Vertical Depth: 12437 End Pt. Location From Release, Unit or Property Line: 294

#### FOR COMMISSION USE ONLY

1145371

Status: Accepted