Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017253410000 **Completion Report** Spud Date: December 23, 2018

OTC Prod. Unit No.: 017-225626-0-0000 Drilling Finished Date: February 24, 2019

1st Prod Date: June 04, 2019

Completion Date: May 28, 2019

First Sales Date: 6/4/19

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-5-12N-8W 4MHX Purchaser/Measurer: ANCOVA

CANADIAN 17 12N 8W Location:

NW NE NE NE

278 FNL 380 FEL of 1/4 SEC

Latitude: 35.521786 Longitude: -98.062484 Derrick Elevation: 1450 Ground Elevation: 1432

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type			
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception			
Order No			
712162			

Increased Density			
Order No			
692408			
692409			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J-55	1469		435	SURFACE	
PRODUCTION	7	29	P-110	10186		245	3768	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8808	0	655	9980	18788

Total Depth: 18830

Packer				
Depth	Brand & Type			
11193	VS-IX W/ CARBIDE TRIM			

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2019	MISSISSIPPIAN	506	55	4728	9343	1690	FLOWING	2140	34/64	1814

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
137303	640			
208347	640			
712161	MULTIUNIT			

Perforated Intervals					
From	То				
11285	18668				

Acid Volumes	
NONE	

Fracture Treatments				
239,378 BBLS FLUID 15,942,690 LBS PROPPANT				

Formation	Тор
MERAMEC	11059

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE LOCATION EXCEPTION ORDER 712162 INCLUDES THE EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 5 TWP: 12N RGE: 8W County: CANADIAN

NE NW NE NE

2444 FSL 852 FEL of 1/4 SEC

Depth of Deviation: 10336 Radius of Turn: 707 Direction: 358 Total Length: 7383

Measured Total Depth: 18830 True Vertical Depth: 10911 End Pt. Location From Release, Unit or Property Line: 852

FOR COMMISSION USE ONLY

1143025

Status: Accepted

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