

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265110000

**Completion Report**

Spud Date: May 11, 2019

OTC Prod. Unit No.: 073-226220-0-0000

Drilling Finished Date: July 21, 2019

1st Prod Date: September 26, 2019

Completion Date: September 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BREDEL FIU 1508 6H-5X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 9/27/19

Location: KINGFISHER 5 15N 8W  
NW NE NE NW  
240 FNL 2250 FWL of 1/4 SEC  
Latitude: 35.811672 Longitude: -98.075671  
Derrick Elevation: 1188 Ground Elevation: 1163

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691324		689315	
	Commingled			689316	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1483		925	SURFACE
INTERMEDIATE	8 5/8	32	L-80	8221		1075	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19022		1480	6088

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19067**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	MISSISSIPPIAN	779	44.3	1750	2246	564	FLOWING	825	32	685

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
608292	640
692666	MULTIUNIT

Perforated Intervals	
From	To
9262	18925

Acid Volumes	
70 BBLS 15% HCL	

Fracture Treatments	
422,826 BBLS TOTAL FLUID VOLUME & 19,706, 875 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	8824

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 691326 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 8 TWP: 15N RGE: 8W County: KINGFISHER  SE SE SW SW  86 FSL 1218 FWL of 1/4 SEC  Depth of Deviation: 8425 Radius of Turn: 573 Direction: 183 Total Length: 9639  Measured Total Depth: 19067 True Vertical Depth: 9148 End Pt. Location From Release, Unit or Property Line: 86

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144192