Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264680000

OTC Prod. Unit No.: 073-226102-0-0000

Completion Report

Spud Date: May 24, 2019

Drilling Finished Date: July 14, 2019

1st Prod Date: September 15, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FREDERICK 1508 4H-4X

Location: KINGFISHER 16 15N 8W NE SW NE NW 690 FNL 1850 FWL of 1/4 SEC Latitude: 35.781519 Longitude: -98.059355 Derrick Elevation: 1174 Ground Elevation: 1146

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 9/18/2019

	Completion Type		Location Exception						Increased Density						
Х	Single Zone		Order No						Order No						
	Multiple Zone		687540					688335							
	Commingled							688476							
	•	Casing and Cement													
		Т	Туре		Size Weight		Gra	ade Feet		et	PSI	SAX	Top of CMT		
		SUF	SURFACE		13 3/8	54.5	J-55		5 1472			925	SURFACE		
		PROD	PRODUCTION		5 1/2	20	P-110		19883			2785	579		
		Liner													
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth		

There are no Liner records to display.

Total Depth: 19915

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Oct 20, 2019 MISSISSIPPIAN 469 46 1401 2990 1478 FLOWING 1000 34 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Perforated Intervals Order No Unit Size Gastron To Acid Volumes TOTAL FLUID - 448.527 BBLS & TOTAL PROPPANT - 20.240.593 LBS Were open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Cother Remarks OCC - THE ORDER 6086475 IS AN INTERIM O	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Spacing Orders Perforated Intervals Order No Unit Size From 634773 640 9700 687539 MULTIUNIT Fracture Treatments TOTAL HCL 15% - 63 BBLS TOTAL FLUID - 448,527 BBLS & TOTAL POPPANT - 20,240,593 LBS Formation Top MISSISSIPPIAN TVD 8888 Dete last log run? No Date last log run: Were open hole logs run? No Date last log run: Were onusual drilling circumstances encountered? No Explanation:	Oct 20, 2019	MISSISSIPPIAN	469	46	1401	2990	1478	FLOWING	1000	34	515
Spacing Orders Perforated Intervals 0rder No Unit Size 634773 640 93700 19772 687539 MULTIUNIT Fracture Treatments TOTAL HCL 15% - 63 BBLS TOTAL FLUID - 448,527 BBLS & TOTAL POPPANT - 20,240,593 LBS Formation MISSISSIPPIAN TVD 8388 Deter also grun? No Date last log run? Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC - THE ORDER 686475 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165.10-3-28. OCC - THIS DOCUMENT IS ACCEPTED B/ THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. Lateral Holes Set: 4 TWP: 15N RGE: 8W County: KINGFISHER NW NW NV NE B4 FNL 2595 FEL of 1/4 SEC Depth of Deviation: 8880 Radius of Turn: 598 Direction: 358 Total Length: 10303			Cor	npletion and	l Test Data I	by Producing F	ormation				
Order No Unit Size From To 634773 640 9700 19772 687539 MULTIUNIT 9700 19772 Acid Volumes Fracture Treatments TOTAL HCL 15% - 63 BBLS TOTAL FLUID - 448,527 BBLS & TOTAL PROPPANT - 20,240,593 LBS Formation Top MISSISSIPPIAN TVD 8988 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks QCC - THE ORDER 696475 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28, OCC - THIS DOCUMENT IS ACCEPTED 5/A THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. Lateral Holes Sec: 4 TWP: 15N RGE: 8W County: KINGFISHER NW NW NW 84 FNL 2595 FEL of 1/A SEC Depth of Deviation: 8880 Radius of Turn: 598 Direction: 358 Total Length: 10303		Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	Class: OIL			
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Depth of Deviation: 8880 Radius of Turn: 598 Direction: 358 Total Length: 10303											
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Measured Total Depth: 19915 True Vertical Depth: 9080 End Pt. Location From Release, Unit or Property Line: 84	Measured Tota	I Depth: 19915 True Vertic	al Depth: 908	80 End Pt. Lo	ocation From	Release, Unit c	r Property L	ine: 84			

FOR COMMISSION USE ONLY

Status: Accepted

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