

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245620000

Completion Report

Spud Date: February 23, 2019

OTC Prod. Unit No.: 051-226285

Drilling Finished Date: March 09, 2019

1st Prod Date: September 13, 2019

Completion Date: September 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TRIPLE RIMER 3-35-26XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 2 6N 5W
 NE NW NW NW
 265 FNL 491 FWL of 1/4 SEC
 Derrick Elevation: 1202 Ground Elevation: 1177

First Sales Date: 09/13/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693690	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1503		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22037		3125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22040

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2019	MISSISSIPPIAN	123	48.4	950	7724	4585	FLOWING	3000	32/64	1016

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
692370	MULTIUNIT
188337	640

Perforated Intervals

From	To
11655	21868

Acid Volumes

3310 BBLS 15% HCl

Fracture Treatments

568,871 BBLS FLUID & 19,510,373 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11472

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 26 TWP: 7N RGE: 5W County: GRADY

NW NE NW NW

45 FNL 988 FWL of 1/4 SEC

Depth of Deviation: 11107 Radius of Turn: 359 Direction: 359 Total Length: 10385

Measured Total Depth: 22040 True Vertical Depth: 11118 End Pt. Location From Release, Unit or Property Line: 45

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1143700

Status: Accepted