

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245620000

**Completion Report**

Spud Date: February 23, 2019

OTC Prod. Unit No.: 051-226285

Drilling Finished Date: March 09, 2019

1st Prod Date: September 13, 2019

Completion Date: September 11, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: TRIPLE RIMER 3-35-26XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 2 6N 5W  
NE NW NW NW  
265 FNL 491 FWL of 1/4 SEC  
Derrick Elevation: 1202 Ground Elevation: 1177

First Sales Date: 09/13/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693690		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1503		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22037		3125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22040**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2019	MISSISSIPPIAN	123	48.4	950	7724	4585	FLOWING	3000	32/64	1016

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
692370	MULTIUNIT
188337	640

**Perforated Intervals**

From	To
11655	21868

**Acid Volumes**

3310 BBLS 15% HCl
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**Fracture Treatments**

568,871 BBLS FLUID & 19,510,373 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	11472

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

**Lateral Holes**

Sec: 26 TWP: 7N RGE: 5W County: GRADY

NW NE NW NW

45 FNL 988 FWL of 1/4 SEC

Depth of Deviation: 11107 Radius of Turn: 359 Direction: 359 Total Length: 10385

Measured Total Depth: 22040 True Vertical Depth: 11118 End Pt. Location From Release, Unit or Property Line: 45

**FOR COMMISSION USE ONLY**

1143700

Status: Accepted