## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264690000 **Completion Report** Spud Date: May 25, 2019

OTC Prod. Unit No.: 073-226091-0-0000 Drilling Finished Date: June 27, 2019

1st Prod Date: September 15, 2019

Completion Date: September 15, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 9/16/2019

Well Name: FREDERICK 1508 5H-4X Purchaser/Measurer: MARK WEST

Location: KINGFISHER 9 15N 8W

SE SW SE SE 250 FSL 830 FEL of 1/4 SEC

Latitude: 35.78412 Longitude: -98.050674 Derrick Elevation: 1158 Ground Elevation: 1136

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
687542

Increased Density
Order No
688335
686476

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1458		930	SURFACE
PRODUCTION	5 1/2	20	P-110	19680		2965	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19730

Pac	ker
Depth	Brand & Type
There are no Packe	er records to display.

Plug			
Depth	Plug Type		
There are no Plug records to display.			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2019	MISSISSIPPIAN	560	46	1100	1960	823	FLOWING	1000	34	446

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
634773	640			
687541	MULTIUNIT			

Perforated Intervals				
From	То			
9470	19574			

Acid Volumes
TOTAL HCL 15% 65 BBLS

Fracture Treatments	
TOTAL FLUID - 444,430 BBLS & TOTAL PROPPANT - 20,301,303 LBS	

Formation	Тор
MISSISSIPPIAN TVD	8853

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THE ORDER 686475 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

## **Lateral Holes**

Sec: 4 TWP: 15N RGE: 8W County: KINGFISHER

NW NE NW NE

85 FNL 1845 FEL of 1/4 SEC

Depth of Deviation: 8711 Radius of Turn: 545 Direction: 360 Total Length: 10304

Measured Total Depth: 19730 True Vertical Depth: 8785 End Pt. Location From Release, Unit or Property Line: 85

# FOR COMMISSION USE ONLY

1144116

Status: Accepted

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