

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139238250001

**Completion Report**

Spud Date: April 26, 2004

OTC Prod. Unit No.: 139-113792-0-0000

Drilling Finished Date: May 15, 2004

1st Prod Date: May 27, 2004

**Amended**

Completion Date: May 26, 2004

Amend Reason: ADD LANSING FORMATION, PLUG OFF MARMATON TEST PERFS AND  
CHEROKEE PERFS

Recomplete Date: May 28, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: NW FREEMAN RANCH 32-4

Purchaser/Measurer: MERIT

Location: TEXAS 32 3N 12E CM  
W2 E2 SW NE  
660 FSL 760 FWL of 1/4 SEC  
Latitude: 36.67718 Longitude: -101.795852  
Derrick Elevation: 3345 Ground Elevation: 3332

First Sales Date: 5/28/2019

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	1686		465	SURFACE
PRODUCTION	4 1/2	10.5	J55	5577		290	3900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6538**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5562	CEMENT 50 SACKS
4785	ARROWHEAD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2019	LANSING			130			PUMPING	300	64	100

#### Completion and Test Data by Producing Formation

Formation Name: LANSING

Code: 405LNSG

Class: GAS

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
4416	4420

##### Acid Volumes

TREATED WITH MARMATON
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##### Fracture Treatments

NONE
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Formation Name: MARMATON

Code: 404MRMN

Class: GAS

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

##### Acid Volumes

1,500 GAL 15% HCL ACID & 30 BBLS 2% HCL FLUSH
---

##### Fracture Treatments

NONE
------

Formation	Top
LANSING	4333
MARMATON	4832

Were open hole logs run? Yes

Date last log run: May 13, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - MARMATON WAS PERFORATED, ACIDIZED, TESTED AND PLUGGED OFF

#### FOR COMMISSION USE ONLY

Status: Accepted	1143138
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5/28/2019

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 139238250001

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Depth	Plug Type
5562	CEMENT 50 SACKS
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Initial Test Data
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December 06, 2019

1 of 2

E2 5-28-19

405 LNSG  
999 W/K/N

300 psi

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2019	LANSING			130			PUMPING	300	64	100

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Order No	Unit Size
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#### Perforated Intervals

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#### Acid Volumes

TREATED WITH MARMATON
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#### Fracture Treatments

NONE
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Formation Name: MARMATON

Code: 404MRMN

Class: GAS

#### Spacing Orders

Order No	Unit Size
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#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

1,500 GAL 15% HCL ACID & 30 BBLs 2% HCL FLUSH
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#### Fracture Treatments

NONE
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Formation	Top
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MARMATON	4832

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