Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264710000

OTC Prod. Unit No.: 073-226092-0-0000

Completion Report

Spud Date: May 30, 2019

Drilling Finished Date: July 30, 2019

1st Prod Date: September 15, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FREDERICK 1508 7H-4X

Location: KINGFISHER 9 15N 8W SE SW SE SE 250 FSL 790 FEL of 1/4 SEC Latitude: 35.78412 Longitude: -98.05054 Derrick Elevation: 1159 Ground Elevation: 1137

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 9/16/2019

Completion Type			Location Exception					Increased Density						
Х	Single Zone		Order No					Order No						
	Multiple Zone		687545					688335						
	Commingled										6864	76		
	·	Casing and Cement												
		Т	Type SURFACE		Size	Weight	WeightGrad54.5J-55				PSI	SAX	Top of CMT	
		SUF			13 3/8	3/8 54.5					56		SURFACE	
		PROD	UCTION		5 1/2	20	P-1	10	193	43		2865	SURFACE	
		Liner												
		Туре	Size	Weight	t	Grade	Length	۱	PSI	SAX	Тор	o Depth	Bottom Depth	
There are no Liner records to display.									1					

Total Depth: 19380

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Oct 20, 2019	MISSISSIPPIAN	465	47	1310	2820	802	FLOWING	1000	34	494		
		Cor	npletion and	Test Data k	by Producing F	ormation						
	Formation Name: MIS	SISSIPPIAN		Code: 35	9MSSP	C	Class: OIL					
	Spacing Orders				Perforated I							
Order No Unit Size				From To								
634773		640		9246	3	19228						
687605		IULTIUNIT										
	Acid Volumes				Fracture Tre	atments		7				
	TOTAL HCL 15% - 67 B	BLS		TOTAL FLUID - 404,832 BBLS & TOTAL PROPPANT - 19,856,167 LBS								
				ΤΟΤΑ	L PROPPANT -	19,856,167	LBS					
Formation	Formation To				Were open hole logs run? No							
MISSISSIPPIA	N TVD			8826 Date last log run:								
					/ere unusual dri xplanation:	lling circums	stances encou	Intered? No				
Other Remark	-						TUID DOOL					
	DER 686475 IS AN INTE BMITTED NEITHER THE									BASED ON		
				Lateral H	loles							
Sec: 4 TWP: 1	5N RGE: 8W County: KIN	GFISHER										
NW NE NE	NE											
214 FNL 419	FEL of 1/4 SEC											
Depth of Devia	tion: 8470 Radius of Turn	: 715 Direction	: 358 Total L	ength: 10308	3							
Manager and Taka	Dooth: 10280 True Vorti	aal Dantha 074										
Measured Tota	Depth: 19380 The Vent	cal Depth: 871	8 End Pt. Lo	cation From	Release, Unit c	or Property L	ine: 214					

FOR COMMISSION USE ONLY

Status: Accepted

1144120