

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265090000

**Completion Report**

Spud Date: June 10, 2019

OTC Prod. Unit No.: 073-226218-0-0000

Drilling Finished Date: July 20, 2019

1st Prod Date: September 23, 2019

Completion Date: September 23, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BREDEL FED 1508 4H-5X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 9/24/19

Location: KINGFISHER 5 15N 8W  
NE NW NW NE  
240 FNL 2120 FEL of 1/4 SEC  
Latitude: 35.811682 Longitude: -98.072653  
Derrick Elevation: 1189 Ground Elevation: 1161

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691322		689315	
	Commingled			689316	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1474		815	SURFACE
INTERMEDIATE	8 5/8	32	L-80	8188		1840	SURFACE
PRODUCTION	5 1/2	20	P-110	19032		1860	806

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19105**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2019	MISSISSIPPIAN	965	42.1	2069	2144	1068	FLOWING	800	38	625

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
608292	640
692664	MULTIUNIT

Perforated Intervals	
From	To
9123	18905

Acid Volumes	
50 BBLS 33% HCL	

Fracture Treatments	
447,802 BBLS TOTAL FLUID VOLUME & 19,700,484 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	8832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 691326 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 8 TWP: 15N RGE: 8W County: KINGFISHER  SW SW SW SE  80 FSL 2368 FEL of 1/4 SEC  Depth of Deviation: 8413 Radius of Turn: 573 Direction: 179 Total Length: 9051  Measured Total Depth: 19105 True Vertical Depth: 9216 End Pt. Location From Release, Unit or Property Line: 80

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144184