Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264660001

OTC Prod. Unit No.: 073-266101-0-0000

Completion Report

Spud Date: May 19, 2019

Drilling Finished Date: June 12, 2019

1st Prod Date: September 15, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FREDERICK 1508 2H-4X

Location: KINGFISHER 16 15N 8W NE SW NE NW 690 FNL 1810 FWL of 1/4 SEC Latitude: 35.781519 Longitude: -98.05949 Derrick Elevation: 1174 Ground Elevation: 1146

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 9/18/2019

	Completion Type	Location Exception					Increased Density					
Х	Single Zone	Or	Order No					Order No				
	Multiple Zone	687536					688335					
	Commingled					686476						
			Casing and Cement									
		Type Size Weight Grade Feet PSI SAX Top of							Top of CMT			

				04	asing and cen	ient					
Туре			Size	Weight	eight Grade		et	PSI	SAX	Top of CMT	
SURFACE		1:	3.325	54.5	J-55	14	86		925	SURFACE	
INTERMEDIATE		8	3 5/8	32	HC L-80	83	40	965		SURFACE	
PRODUCTION		5	5 1/2	20	P-110	198	315		1580	4969	
Liner											
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 19820

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
9083	BAKER 2 7/8	There are no Plug records to display.			

Initial Test Data

	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2019	MISSISSIPPIAN	424	42	1209	2670	1231	FLOWING	1000	34	529
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				Fron	n 🛛					
634773 640				9580			720			
687535 MULTIUNIT										
	Acid Volumes				Fracture Tre	atments		7		
	TOTAL HCL 15% - 95 BE	LS		TOTAL FLUID - 414,387 BBLS &						
				ΤΟΤΑ	L PROPPANT -	19,719,257	LBS			
MISSISSIPPIA				w	ate last log run: /ere unusual dri xplanation:		tances encou	intered? No		
	s DER 686475 IS AN INTE BMITTED NEITHER THE) BASED O
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OCC - THE OR THE DATA SUI Sec: 4 TWP: 15 NE NE NW 86 FNL 1257	DER 686475 IS AN INTE BMITTED NEITHER THE 5N RGE: 8W County: KING NW FWL of 1/4 SEC	FINAL LOCA		TION NOR T	rhe final mui) BASED O
OCC - THE OR THE DATA SU Sec: 4 TWP: 15 NE NE NW 86 FNL 1257 Depth of Deviat	DER 686475 IS AN INTE BMITTED NEITHER THE	FINAL LOCA	: 1 Total Leng	TION NOR T	IOIES		DERS HAVE			D BASED C

FOR COMMISSION USE ONLY

Status: Accepted

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