Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264700000

OTC Prod. Unit No.: 073-226090-0-0000

Completion Report

Spud Date: May 28, 2019

Drilling Finished Date: July 12, 2019

1st Prod Date: September 15, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FREDERICK 1508 6H-4X

Location: KINGFISHER 9 15N 8W SE SW SE SE 250 FSL 810 FEL of 1/4 SEC Latitude: 35.78412 Longitude: -98.050607 Derrick Elevation: 1158 Ground Elevation: 1136

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 9/16/2019

	Completion Type		Location Exception					Increased Density						
Х	Single Zone		Order No 687544					Order No 688335						
	Multiple Zone													
	Commingled	L									6864	76		
	Casing and Cement													
		т	Type SURFACE		Size	Weight	Grade J-55				PSI	SAX 815	Top of CMT	
		SUF			13 3/8	3 54.5							SURFACE	
		PROD	PRODUCTION			20 P-		10 19655		55	2775		SURFACE	
	Liner										•			
	Туре		Size	Weigh	nt	Grade	Lengt	h	PSI	SAX To		o Depth	Bottom Depth	
		There are no Liner records to display.												

Total Depth: 19677

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
Oct 18, 2019	MISSISSIPPIAN	492	45	1153	2340	1234	FLOWING	1000	34	610	
		Cor	npletion and	l Test Data b	by Producing F	ormation					
Formation Name: MISSISSIPPIAN				Code: 35	9MSSP						
	Spacing Orders			Perforated I							
Order No Unit Size				From To							
634773		640		9438		19	526				
6875	543 MI	ULTIUNIT			•						
	Acid Volumes			Fracture Tre	atments						
	TOTAL HCL 15% - 66 BB	LS		TOTAL FLUID - 470,798 BBLS & TOTAL PROPPANT - 20,345,174 LBS							
Formation				V	/ere open hole l	ogs run? No	1				
MISSISSIPPIAN TVD				8837 Date last log run:							
					/ere unusual dri xplanation:		ances encou				
	s DER 686475 IS AN INTEF BMITTED NEITHER THE I) BASED C	
				Lateral H	loles						
Sec: 4 TWP: 15	5N RGE: 8W County: KING	FISHER									
NW NW NE	NE										
85 FNL 1101	FEL of 1/4 SEC										
Depth of Deviat	tion: 8709 Radius of Turn:	514 Direction	: 360 Total Lo	ength: 10306	3						
Measured Total	I Depth: 19677 True Vertic	al Depth: 895	54 End Pt. Lo	ocation From	Release, Unit c	r Property L	ine: 85				

FOR COMMISSION USE ONLY

Status: Accepted

1144117