

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258860000

Completion Report

Spud Date: January 13, 2018

OTC Prod. Unit No.: 073-225711

Drilling Finished Date: January 27, 2018

1st Prod Date: June 01, 2019

Completion Date: June 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: QUENTIN 1-22H

Purchaser/Measurer: XEC

Location: KINGFISHER 22 15N 9W
NW NW NE NE
275 FNL 1185 FEL of 1/4 SEC
Latitude: 35.767993254 Longitude: -98.139913731
Derrick Elevation: 1235 Ground Elevation: 1210

First Sales Date: 06/25/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704173		688290	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1501	2500	575	SURFACE
PRODUCTION	5 1/2	20	P-110, HCP-110	14578	5000	2040	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14578

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2019	MISSISSIPPIAN LESS CHESTER	73	49.5	361	4945	126	FLOWING	1869	46/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN LESS CHESTER				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
652230		640		9655			14575		
Acid Volumes				Fracture Treatments					
NONE				10,649,645 GALLONS OF FLUID 12,773,727 POUNDS OF SAND					

Formation	Top
MISSISSIPPIAN LESS CHESTER	9562

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NO TBG PRESSURE. CSG = 1034 PSI
DEEPEST TVD @ 9829'.

Lateral Holes
Sec: 22 TWP: 15N RGE: 9W County: KINGFISHER
SW SE SE SE
180 FSL 451 FEL of 1/4 SEC
Depth of Deviation: 9356 Radius of Turn: 477 Direction: 180 Total Length: 4472
Measured Total Depth: 14578 True Vertical Depth: 9829 End Pt. Location From Release, Unit or Property Line: 180

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<div>Status: Accepted</div> <div>1143158</div>