

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268670000

Completion Report

Spud Date: July 04, 2022

OTC Prod. Unit No.: 073-228067-0-0424

Drilling Finished Date: July 14, 2022

1st Prod Date: July 25, 2022

Completion Date: July 23, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 43-4HO

Purchaser/Measurer:

Location: KINGFISHER 13 17N 6W
SE NE SE SE
770 FSL 315 FEL of 1/4 SEC
Latitude: 35.943711 Longitude: -97.783519
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	323		155	SURFACE
PRODUCTION	7	26	P-110	6938		220	4538

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5492	0	480	6700	12192

Total Depth: 12212

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2022	OSWEGO	361	46.2	370	1025	1606	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6970	12050

Acid Volumes

204,918 GALLONS 15% HCL, 58,282 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6222

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NE NE

1 FNL 188 FEL of 1/4 SEC

Depth of Deviation: 5821 Radius of Turn: 1278 Direction: 1 Total Length: 5113

Measured Total Depth: 12211 True Vertical Depth: 6323 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

1148762