Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268660000 **Completion Report** Spud Date: June 21, 2022

OTC Prod. Unit No.: 073-228028-0-0424 Drilling Finished Date: July 03, 2022

1st Prod Date: July 26, 2022

Completion Date: July 16, 2022

Drill Type: **HORIZONTAL HOLE**

Location:

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 34-3HO

Purchaser/Measurer:

First Sales Date:

KINGFISHER 21 17N 5W

NW NW NE NW

291 FNL 1597 FWL of 1/4 SEC

Latitude: 35.940542 Longitude: -97.741701 Derrick Elevation: 0 Ground Elevation: 1059

Operator: HINKLE OIL & GAS INC 21639

Completion Type

Single Zone Multiple Zone Commingled

5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	40	J-55	313		150	SURFACE	
PRODUCTION	7	26	P-110	6602		210	4412	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5422	0	470	6401	11823

Total Depth: 11836

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2022	OSWEGO	162	43	345	2130	3050	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders						
Order No	Unit Size					
52793 UNIT						

Perforated Intervals					
From	То				
6640	11660				

Acid Volumes

198,660 GALLONS 15% HCL, 58,744 BARRELS SLICK

Fracture Treatments There are no Fracture Treatments records to display.

Formation	Тор
OSWEGO	6140

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 17N RGE: 5W County: KINGFISHER

NW NE NW NW

21 FNL 803 FWL of 1/4 SEC

Depth of Deviation: 5514 Radius of Turn: 1236 Direction: 352 Total Length: 5086

Measured Total Depth: 11836 True Vertical Depth: 6274 End Pt. Location From Release, Unit or Property Line: 21

FOR COMMISSION USE ONLY

1148759

Status: Accepted

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