

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237090000

**Completion Report**

Spud Date: August 19, 2019

OTC Prod. Unit No.: 043-227045-0-0000

Drilling Finished Date: November 04, 2019

1st Prod Date: November 17, 2020

Completion Date: November 17, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: CHAIN 19-30-1XH

Purchaser/Measurer:

Location: DEWEY 30 18N 14W  
SW SE SE SE  
270 FSL 350 FEL of 1/4 SEC  
Latitude: 36.00083594 Longitude: -98.72641087  
Derrick Elevation: 1949 Ground Elevation: 1924

First Sales Date: 11/17/20

Operator: DERBY EXPLORATION LLC 24143  
PO BOX 779  
100 PARK AVE STE 400  
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716347		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	571		580	SURFACE
INTERMEDIATE	9.62	40	P110	8975		720	4435
PRODUCTION	5.5			18734		2395	12980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18734**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2020	MISSISSIPPIAN	154	52	2896	18805	819	FLOWING	550	22/64	2370

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
689483		640		11571		16120			
687569		640		16154		18637			
716346		MULTIUNIT							
Acid Volumes				Fracture Treatments					
115,710 GALS 15% HCL				PROPANT PUMPED 40/70 SAND 11,705,185 LBS					

Formation	Top
HOGSHOOTER	7925
BIG LIME	8403
VERDIGRIS	8652
INOLA	8972
CHESTER	9617
MISSISSIPPIAN	11258

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 19 TWP: 18N RGE: 14W County: DEWEY  NE   NW   NE   SE  2607 FSL   667 FEL of 1/4 SEC  Depth of Deviation: 10788 Radius of Turn: 473 Direction: 358 Total Length: 7203  Measured Total Depth: 18734 True Vertical Depth: 11113 End Pt. Location From Release, Unit or Property Line: 668

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<div>Status: Accepted</div> <div>1145706</div>