

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242360001

Completion Report

Spud Date: August 01, 2019

OTC Prod. Unit No.: 011-226301

Drilling Finished Date: August 22, 2019

1st Prod Date: October 08, 2019

Completion Date: October 08, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HOFFMAN TRUST 2-13MH

Purchaser/Measurer: TARGA PIPELINE

Location: BLAINE 13 19N 13W
SW SE SE SE
210 FSL 600 FEL of 1/4 SEC
Latitude: 36.116116129 Longitude: -98.531510751
Derrick Elevation: 1686 Ground Elevation: 1669

First Sales Date: 10/9/2019

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710775		689872	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55	569		365	SURFACE
INTERMEDIATE	7	29	HCP110	8280		625	SURFACE
PRODUCTION	4.5	13.5	HCP110	13555		370	8091

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13555

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	MISSISSIPPI SOLID	253	41.2	2773	10961	1393	FLOWING	800	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
196060	640

Perforated Intervals

From	To
9185	13459

Acid Volumes

115,500 GALS 15% HCL

Fracture Treatments

190,319 BBL WATER
1,221,360# 100 MESH
4,801,900# 40/70

Formation	Top
MISSISSIPPI SOLID	8950

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO TUBING IN HOLE, WELL IS FLOWING UP CASING.
BHL FROM PROPOSED PLAT

Lateral Holes

Sec: 13 TWP: 19N RGE: 13W County: BLAINE

NW NE NE NE

168 FNL 616 FEL of 1/4 SEC

Depth of Deviation: 8327 Radius of Turn: 644 Direction: 359 Total Length: 4217

Measured Total Depth: 13555 True Vertical Depth: 8997 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

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